

e-Bill for Sale of Energy to GESCOM for the Month of APR-2023

GSTIN:29AAACK8032D1ZQ PAN:AAACK8032D Bill No:01042023 Date:06.05.2023 HSN Code: 27160000 - Electrical Energy.

**KPCL Bill Details**

Allocation of share of Sharavathi Valley Project	100.000%
Allocation of share of Kali Valley Project	100.000%
All other Hydro stations of KPCL	100.000%

**GESCOM**  
GST:29AABCG8895R1ZD  
PAN:AABCG8895R

6.0000%  
6.0000%  
6.0000%

Hydro & RES Projects		Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1	Sharavathi Valley Project (SVP)	46,12,44,000	27,47,56,026.00	2,76,74,640	1,64,85,362.00
2	Linganamakki Power House	1,71,46,700	1,02,14,028.00	10,28,802	6,12,842.00
3	Kali Valley Project (KVP)	34,89,51,000	27,31,26,486.00	2,09,37,060	1,63,87,589.00
4	Varahi Valley Project (VVP)	8,00,83,500	13,72,94,010.00	48,05,010	82,37,641.00
5	Kadra Power House	2,07,53,132	5,24,92,293.00	12,45,188	31,49,538.00
6	Kodasalli DPH	2,96,43,426	5,05,21,986.00	17,78,606	30,31,319.00
7	Gerusoppa PH	4,32,70,000	8,02,30,126.00	25,96,200	48,13,808.00
8	Ghataprabha	48,00,000	1,21,56,926.00	2,88,000	7,29,416.00
9	Bhadra Power House	38,39,518	2,20,32,693.00	2,30,371	13,21,962.00
10	Almatti DPH	3,72,800	2,24,93,399.00	22,368	13,49,604.00
11	Varahi Unit 3 & 4		2,34,64,163.00		14,07,850.00
12	Kappatagudda Stage - 1		.00		
13	Kappatagudda Stage - 2	2,20,440	10,24,605.00		
14	MGHE, Jogfalls	4,40,63,200	2,88,78,700.00	26,43,792	17,32,722.00
15	Shivasamudram	1,04,36,062	1,75,88,873.00	6,26,164	10,55,332.00
16	Munirabad		2,82,204.00		16,932.00
17	Shimshapura		.00		.00
18	Solar PV Plant Yalesandra	1,80,600	10,83,600.00		
19	Solar PV Plant Itnal	1,04,200	6,25,200.00		
20	Solar PV Plant Yapaladinni	2,50,425	15,02,550.00	2,50,425	15,02,550.00
21	Malaprabha Mini Hydel		.00		
Total Hydro & RES (A)		1,06,53,59,003	1,00,97,67,868.00	6,41,26,626	6,18,34,467.00
Allocation of share - RTPS Unit 1 to 7		100.000%		16.000%	
Allocation of share - RTPS Unit 8		100.000%		16.000%	
Allocation of share - BTPS Unit 1, 2, 3		100.000%		16.000%	
Thermal Projects		Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1	1.RTPS Unit 1 & 2	11,01,95,800	62,36,76,213.00	1,76,31,328	9,97,88,194.00
2	2.RTPS Unit 3	9,94,89,300	56,30,80,534.00	1,59,18,288	9,00,92,885.00
3	3.RTPS Unit 4	10,59,89,000	59,98,66,947.00	1,69,58,240	9,59,78,712.00
4	4.RTPS Unit 5 & 6	18,00,60,400	1,01,90,89,552.00	2,88,09,664	16,30,54,328.00
5	5.RTPS Unit 7	10,03,98,600	56,82,26,907.00	1,60,63,776	9,09,16,305.00
6	6.RTPS Unit 8	8,10,48,900	48,19,28,667.00	1,29,67,824	7,71,08,587.00
7	1.BTPS Unit 1	19,93,87,740	1,19,95,59,746.00	3,19,02,038	19,19,29,559.00
8	2.BTPS Unit 2	20,99,05,320	1,22,76,70,186.00	3,35,84,851	19,64,27,230.00
9	3.BTPS Unit 3	31,87,79,580	2,05,69,94,939.00	5,10,04,733	32,91,19,190.00
Total Thermal (B)		1,40,52,54,640	8,34,00,93,691.00	22,48,40,742	1,33,44,14,990.00
Grand Total (A + B)		2,47,06,13,643	9,34,98,61,559.00	28,89,67,368	1,39,62,49,457.00



**KARNATAKA POWER CORPORATION LIMITED**

No. 82, Shakti Bhaban, RC Road, Bengaluru - 560001

EB:3

**Bill for Power Supplied to ESCOMs for the Month of APR-2023**

Annexure-1  
Bill No: 01042023  
Date: 06.05.2023

Sl. No	Project (Hydro Projects)	Energy Transmitted (Kwh)	Capacity / Fixed Charges (Rs)	Primary Energy Charges/Variable Charges(Rs)	Secondary Energy Charges / Incentive (Rs)	Royalty Charges (Rs)	Total (Rs)
1	Sharavathy Valley Project (SVP)	47,83,90,700	95,95,439	15,46,62,220	2,30,34,255	9,56,78,140	28,49,70,054
2	Kali Valley Project (KVP)	34,89,51,000	1,27,60,809	16,39,67,477	2,66,08,000	6,97,90,200	27,31,26,486
3	Varahi Valley Project (VVP)	8,00,83,500	69,27,167	11,29,46,243	14,03,900	1,60,16,700	13,72,94,010
4	Varahi Unit 3 & 4	8,00,83,500	1,09,31,732	1,25,32,431			
5	MGHE, Jogfalls	4,40,63,200	14,95,388	1,34,51,067	51,19,605	88,12,640	2,34,64,163
6	Gerusoppa PH	4,32,70,000	2,02,83,149	5,03,35,227	9,57,750	86,54,000	2,88,78,700
7	Kodasalli DPH	2,96,43,426	80,78,011	3,65,15,289		59,28,685	8,02,30,126
8	Kadra Power House	2,07,53,132	1,31,84,988	3,51,56,679		41,50,626	5,05,21,985
9	Almatti DPH	3,72,800	2,16,41,900	4,78,699		3,72,800	5,24,92,293
10	Ghataprabha	48,00,000	4,87,845	1,07,09,081		9,60,000	2,24,93,399
11	Bhadra Power House	38,39,518	17,90,778	1,94,74,011		7,67,904	1,21,56,926
12	Munirabad		2,82,204				2,20,32,693
13	Shivasamudram	1,04,36,062	29,02,811	1,25,98,850		20,87,212	2,82,204
	Sub Total:	1,06,46,03,338	11,03,62,221	62,28,27,274	5,91,23,510	21,32,18,907	1,00,55,31,912
Sl. No	Project (Thermal Projects)						
1	RTPS UNIT 1 TO 7	59,61,33,100	76,59,35,559	2,60,80,04,594			3,37,39,40,153
	Sub Total:	59,61,33,100	76,59,35,559	2,60,80,04,594			3,37,39,40,153
	<b>Grand Total:</b>	<b>1,66,07,36,438</b>	<b>87,62,97,780</b>	<b>3,23,08,31,868</b>	<b>5,91,23,510</b>	<b>21,32,18,907</b>	<b>4,37,94,72,065</b>

*(Signature)*  
General Manager(F&A)/KPCL

## Calculation of Capacity charges & Primary Energy Charges of Hydro stations for the month of APR-2023

Annexure - 1A

Station	1	2	3	4	5	6	7	8	9	10	11	12	13
	NME upto nth month Kwh	TDE upto nth month	Primary charges limited to TDE or actual, whichever is less	Annual Capacity Charges (Rs. Cr)	Monthly Capacity Charges (Rs)	Annual Estimated PEC (Rs. Cr)	Tariff Design Energy (Mu)	PEC per Kwh (Paise / Kwh)	PEC upto nth Month (Rs)	PEC upto (n-1) th Month (Rs)	Primary Changes for the month (Rs)		
1 Sharavathy Valley Project (SVP)	478390700	311495667	311495667	11.51	7=(6/12)	8	9	10=89*1000	11=5*10/100	12	13=11-12		
2 Kali Valley Project (KVP)	348951000	171564333	171564333	15.31	9595439	185.59	3737.948	49.65148	154662220		154662220		
3 Varahi Valley Project (VVP)	80083500	70724167	70724167	8.31	12760809	196.76	2058.772	95.57201	163967477		163967477		
4 Varahi Unit 3 & 4	80083500	69571667	69571667	13.12	10931732	135.54	848.69	159.69964	112946243		112946243		
5 MGHE, Jogfalls	44063200	9932500	9932500	1.79	1495388	16.14	834.86	18.01370	12532431		12532431		
6 Gerusoppa PH	43270000	36885000	36885000	24.34	20283149	60.40	119.19	135.42479	13451067		13451067		
7 Kodasalli DPH	29643426	31040000	29643426	9.69	8078011	45.88	442.62	136.46530	50335227		50335227		
8 Kadra Power House	20753132	34991667	20753132	15.82	13184988	71.13	372.48	123.18174	36515289		36515289		
9 Almatti DPH	372800	23833333	372800	25.97	21641900	36.72	419.9	169.40421	35156679		35156679		
10 Ghataprabha	4800000	7080667	4800000	.59	487845	18.96	286	128.40630	478699		478699		
11 Bhadra Power House	3839518	4207500	3839518	2.15	1790778	25.61	84.968	223.10586	10709081		10709081		
12 Munitrabad	0	5390833		.34	282204	7.06	50.49	507.19936	19474011		19474011		
13 Shivasamudram	10436062	21000000	10436062	3.48	2902811	30.42	64.69	109.07389					
<b>Total:</b>					110362221		252	120.72417	12598850	622827275	12598850	622827274	

  
 General Manager (P&A)/KPCL

## Calculation of Secondary Energy Charges for Hydro stations for the month of APR-2023

Annexure - IB

Station	Annual Tariff Design Energy		TDE nth Month		Actual Energy Transmitted upto nth month	Difference	Equity of the Station	Secondary Energy Limit: 3.28% of Equity	Secondary Energy Charges @ 15 Paise/Kwh	Already Claimed	Secondary Energy Charges for the month
	Mu	Mu	Mu	Mu							
1	3	4									
1 Sharavathy Valley Project (SVP)	3737.948	311.495667	5	6=(4*10^6)-5	478390700	166895033	7	8	9=8*15 ps	Rs	Rs
2 Kali Valley Project (KVP)	2058.772	171.564333			348951000	177386667	86.56	189271831	25034255	10	11=9-10
3 Varahi Valley Project (VVP)	848.690	70.724167			80083500	9359333	98.26	214851481	26608000		2,50,34,255
4 Varahi Unit 3 & 4	834.860	69.571667			80083500	10511833	68.72	150272429	1403900		2,66,08,000
5 MGHE, Jogfalls	119.190	9.932500			44063200	34130700	16.26	35555200			14,03,900
6 Gerusoppa PH	442.620	36.885000			43270000	6385000	106.07	231939414	5119605		51,19,605
7 Kodasalli DPH	372.480	31.040000			29643426		60.46	132202893	957750		9,57,750
8 Kadra Power House	419.900	34.991667			20753132		88.41	193314968			
9 Alhatti DPH	286.000	23.833333			372800		99.76	218141867			
10 Ghataprabha	84.968	7.080667			4800000		9.42	20589966			
11 Bhadra Power House	50.490	4.207500			3839518		4.94	10803616			
12 Munirabad	64.690	5.390833			10436062		3.21	7019200			
13 Shivasamudram	252.000	21.000000					28.40	62101333			
<b>Total:</b>									<b>5,91,23,510</b>		<b>5,91,23,510</b>

  
 General Manager(F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:6

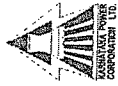
## Details of unitwise NME and Revenue of RTPS unit 1 to 7 for the month of APR-2023

Anexure - 3

Particulars			
	Net Metered Energy(Kwh)	59,61,33,100	
	Total Revenue for the moth (Rupees)	3,37,39,40,153	
	Tariff Paise per Kwh	5.66	
Sl No	Unitwise details	NME(Kwh)	Amount(Rs.)
1	1.RTPS Unit 1 & 2	11,01,95,800	62,36,76,213.00
2	2.RTPS Unit 3	9,94,89,300	56,30,80,534.00
3	3.RTPS Unit 4	10,59,89,000	59,98,66,947.00
4	4.RTPS Unit 5 & 6	18,00,60,400	1,01,90,89,552.00
5	5.RTPS Unit 7	10,03,98,600	56,82,26,907.00
	<b>Total:</b>	<b>59,61,33,100</b>	<b>3,37,39,40,153.00</b>

  
General Manager(F&A)/KPCL

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**KARNATAKA POWER CORPORATION LIMITED**

Fixed Charges Of RTPS Unit 1 TO 7 (7 X 210MW) for the Month of APR-2023

Annexure - 3A

Sl No	Month	No. Of Days	Cum Days	Gross Generation (MU)	Deemed Generation (MU)	Total Generation (MU)	TG (MU)	FCAF <sub>n</sub>	AFCAn Rs. Cts	AFCP <sub>n</sub> Rs.	AFCP <sub>n</sub> -1 Rupees	FCP <sub>n</sub> Rupees
1	2	3	4	5	6	7=(5+6)	8	9=(7/8)	10	11=(10*9)	12	13=(11-12)
1	APR-2023	30	30	669.988	28.54	698.528	762.048	.916646	83.56	76,59,35,559		76,59,35,559

  
General Manager (F&A)/KPCL

**KARNATAKA POWER CORPORATION LIMITED****ENERGY BILL OF RTPS UNITS 1 TO 7 FOR THE MONTH OF APR-2023**

Annexure-3B

<b>ENERGY CHARGES CALCULATION DETAILS</b>	
Energy Payment = RPFcn + RSFcn	
$RPFcn = (THR \times NME_n) - (SOC \times NME_n \times CVSF_n) \times CPF_n$ $CVPF_n$	
$RSFcn = (SOC \times NME_n) \times CSF_n$ $1000000$	
<b>PARTICULARS</b>	
THR = Tariff Heat Rate (Kcal/Kwh)	2751.91252605748
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	59,61,33,100
SOC = Secondary Fuel Oil Consumption shall be 0.5 ml/kwh	.5
CVSF <sub>n</sub> = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.453
CVPF <sub>n</sub> = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3165
CPF <sub>n</sub> = Cost of Primary Fuel for the billing period n (Rs/kg)	5.01014
CSF <sub>n</sub> = Cost of Secondary Fuel for the billing period n (Rs/kl)	53826.76
RPF <sub>n</sub> = Recoverable primary fuel Cost for the billing period n (Rupees)	2,59,19,60,637.00
RSF <sub>n</sub> = Recoverable Secondary Fuel Cost for the billing period n (Rupees)	1,60,43,957.00
<b>Energy Charges(Rs)</b>	<b>2,60,80,04,594.00</b>
<b>Energy Charges Rate (Rs/Kwh.)</b>	<b>4.375</b>

  
General Manager (F&A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of RTPS unit 8 for the month APR-2023

Annexure - 5

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01042023 / 06-MAY-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 5A)	12,60,42,947.00
2.	Energy Charges (Annexure - 5B)	35,58,85,720.00
3.	<b>Total</b>	<b>48,19,28,667.00</b>

Rs. FORTY-EIGHT CRORE NINETEEN LAKHS TWENTY-EIGHT THOUSAND SIX HUNDRED SIXTY-SEVEN Only.

  
General Manager(F & A)/KPCL





# KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of RTPS Unit-8 250MW for the Month of APR-2023

Annexure - 5A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 253.6 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	51.54	12,60,42,947.00
<b>Total:</b>					<b>12,60,42,947.00</b>
					.00
Claims for April -2023					.00

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

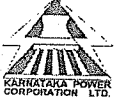
EB:12

## Energy Charges of RTPS Unit-8 250MW During The Month of APR-2023

Annexure - 5B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = ECR = \{(GHR-SFC \times CVSF) \times CPF / CVPF + LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2524
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	8,10,48,900
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.453
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3162
AUX = Auxillary Consumption (%)	8.5
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.01014
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0538268
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.391
Energy Charge(Rs.)	35,58,85,720.00

  
General Manager(F & A)/KPCL



**KARNATAKA POWER CORPORATION LIMITED**  
No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

**E-Bill for sale of Electrical energy of BTPS unit 1 for the month APR-2023**

Annexure - 4

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01042023 / 06-MAY-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 4A)	25,29,86,389.00
2.	Energy Charges (Annexure - 4B)	94,65,73,357.00
3.	<b>Total</b>	<b>1,19,95,59,746.00</b>

Rs. ONE HUNDRED NINETEEN CRORE NINETY-FIVE LAKHS FIFTY-NINE THOUSAND SEVEN HUNDRED FORTY-SIX Only.

  
General Manager(F & A)/KPCL





# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-1 500MW During The Month of APR-2023

Annexure - 4B

ENERGY CHARGES CALCULATION DETAILS	
ENERGY PAYMENT = (RPFcn + RSFcn)	
RPFcn = ((GHR/(1-AC)-(SOC X CVSF))/CVPF) X CPF	
RSFcn = (SOC / 1000000) X CSF	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2763.5591
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	19,93,87,740
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.423
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3299
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.320041
CSF = Cost of Secondary Fuel for the billing period (Rs/kl)	.0545588
RPF = Recoverable primary fuel Cost for the billing period (Rupees)	4.7201
RSF = Recoverable Secondary Fuel Cost for the billing period (Rupees)	.0273
Energy Charge Rate (Rs/Kwh)	4.747
Energy Charge(Rs.)	94,65,73,357.00

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of BTPS unit 2 for the month APR-2023

Annexure - 6

GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01042023 / 06-MAY-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 6A)	29,12,82,553.00
2.	Energy Charges (Annexure - 6B)	93,63,87,633.00
3.	<b>Total</b>	<b>1,22,76,70,186.00</b>

Rs. ONE HUNDRED TWENTY-TWO CRORE SEVENTY-SIX LAKHS SEVENTY THOUSAND ONE HUNDRED EIGHTY-SIX Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:14

GSTIN : 29AAACK8032D1ZQ

## Capacity Charges Of BTPS UNIT-2 500MW for the Month of APR-2023

Annexure - 6A

SL No	Month	Month(n) in Tariff Year	No. of Days in a month	TAn in the month	Capacity Charges
<b>Estimated Annual Capacity Charges Rs. 431.7 Crs.</b>					
Formula for claiming Capacity Charges is as detailed below: AFC x (NDM/NDY) x (PAFM/NAPAF) in Rupees					
1	APR-2023	1	30	69.97	29,12,82,553.00
<b>Total:</b>					<b>29,12,82,553.00</b>
					.00
Claims for April -2023					.00

  
General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-2 500MW During The Month of APR-2023

Annexure - 6B

ENERGY CHARGES CALCULATION DETAILS	
ECR= $\{(GHR-SFC \times CVSF) \times CPF / CVPF+LC \times LPL\} \times 100 / (100-AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2595.2498
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	20,99,05,320
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.423
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3299
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.320041
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
Energy Charge Rate (Rs/Kwh)	4.461
Energy Charge(Rs.)	93,63,87,633.00

  
General Manager(F & A)/KPCL





# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB:10

## E-Bill for sale of Electrical energy of BTPS unit 3 for the month APR-2023

Annexure - 7

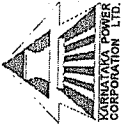
GSTIN: 29AAACK8032D1ZQ

Bill No/Date. 01042023 / 06-MAY-23

Sl.No	Particulars	Amount
1.	Fixed Charges (Annexure - 7A)	66,04,21,599.00
2.	Energy Charges (Annexure - 7B)	1,39,65,73,340.00
3.	<b>Total</b>	<b>2,05,69,94,939.00</b>

Rs. TWO HUNDRED FIVE CRORE SIXTY-NINE LAKHS NINETY-FOUR THOUSAND NINE HUNDRED THIRTY-NINE Only.

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, Shakti Bhavan, RC Road, Bangalore - 560001

Capacity Charges of BTPS Unit-3 500MW for the Month of APR-2023

EB:13

GSTIN : 29AAACK8032D1ZQ

Annexure - 7A

Sl No	Month	AFC	Cum PAF upto nth month	PAF/NAPAF	Capacity Charges upto nth Month	Capacity Charges Recovered.	Capacity Charges	AFC Claimed up to nth Month
1	APR-2023	71,82,16,939.00	78.16	91952941176471	66,04,21,599.44	.00	66,04,21,599.00	66,04,21,599.00
Total:							66,04,21,599.00	

General Manager (F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

EB:12

## Energy Charges of BTPS UNIT-3 700MW During The Month of APR-2023

Annexure - 7B

ENERGY CHARGES CALCULATION DETAILS	
$ECR = \{(GHR - SFC \times CVSF) \times CPF / CVPF + SFC \times LPSF + LC \times LPL\} \times 100 / (100 - AUX)$	
PARTICULARS	
GHR = Gross Heat Rate (Kcal/Kwh)	2548.5192
NME <sub>n</sub> = Net Metered Energy for Billing period n (Kwh)	31,87,79,580
SFC = Secondary Fuel Oil Consumption	.5
CVSF = Calorific Value of Secondary Fuel during billing period (Kcal/ml)	10.423
CVPF = Calorific Value of Primary Fuel during billing period (Kcal/kg)	3299
AUX = Auxillary Consumption (%)	5.75
CPF = Cost of Primary Fuel for the billing period (Rs/kg)	5.320041
CSF = Cost of Secondary Fuel for the billing period (Rs/ml)	.0545588
LPL =	0
LC =	
Energy Charge Rate (Rs/Kwh)	4.381
Energy Charge(Rs.)	1,39,65,73,340.00

  
General Manager(F & A)/KPCL



# KARNATAKA POWER CORPORATION LIMITED

No.82, SHAKTHI BHAVAN, RC ROAD, BENGALURU - 560 001

EB-9

## BILL FOR POWER SUPPLIED TO ESCOMs FOR THE MONTH OF APR-2023


GSTIN: 29AAACK8032D1ZQ

Bill No: 01042023

Annexure-2

Sl. No.	Generating Station	Energy Transmitted (Kwh)	Amount (Rs.)	Allocated to
1	Kappatagudda Stage - 1		.00	BESCOM
2	Kappatagudda Stage - 2	2,20,440	10,24,605.00	BESCOM
3	Solar PV Plant Yalesandra	1,80,600	10,83,600.00	BESCOM
4	Solar PV Plant Itnal	1,04,200	6,25,200.00	HESCOM
5	Solar PV Plant Yapaladinni	2,50,425	15,02,550.00	GESCOM
6	Malaprabha Mini Hydel		.00	HESCOM
<b>Grand Total:</b>		<b>7,55,665</b>	<b>42,35,955.00</b>	

Rupees. FORTY-TWO LAKHS THIRTY-FIVE THOUSAND NINE HUNDRED FIFTY-FIVE Only.


  
General Manager (F & A)/KPCL

RAICHUR POWER CORPORATION LIMITED  
KPCL New Office Building No 3 Palace Road, Bangalore - 560 001.  
GST Number: 29AAECR3375C1ZD


REVISED CAPACITY CHARGES BILL OF 800X2 MW YTPS UNIT -I&2 for the year 2023-24 based on Tariff Order dt 17.1.22

Annexure-I

Month	AFC(1)	Cum PAF upto n <sup>th</sup> month(2)	PAF/NAPAF (3)	Capacity charges upto n <sup>th</sup> month(4)	Capacity charges recovered upto (nth - 1) month (5)	Capacity charges for the n <sup>th</sup> month (6)	Ceiling on monthly claim
Annual Fixed Charges (AFC)	Rs.		22891200000				
Apr-23	1907600000	43.6300	0.513294118	979159859	0	979159859	1907600000

  
General Manager (Finance)  
Raichur Power Corporation Ltd.  
# 3, KPCL New Office Building  
Palace Road, Bangalore-560 001

Raichur Power Corporation Limited			
KPCL New Office Building No 3 Palace Road Bengaluru 560001			
GST Number: 29AAECR3375C1ZD			
Variable charges in respect of Yeramarus TPS for the year 2022-23			
Particulars		MONTH	Annexure - II
		Apr-23	
Formula			
ECR = ((GHR - SFC x CVSF) x LPPF / CVPF + SFC x LPSFi + LC x LPL) x 100 / (100 - AUX)			
AUX		6.25	
CVPF (Kcal/Kg)		3500	
CVSF (Kcal/Kl)		10.353	
GHR (Kcal/Kwh)		2286.00	
LC			
LPSFi (per ml)		0.061	
LPPF (Rs./Kg)		6.327	
SFC (ml/Kwh)		0.50	
ECR			
Energy Charge Rate (Rs./Kwh)		4.43	
Energy transmitted (Kwh)		441800000	$\times 16\% = 70688000$
Energy Charge (Rs.)		1957174000	
Grand Total		1957174000	
** GHR, Aux Consumption Billed as per 2019-24 Tariff regulations applicable to YTPS.			
BESCOM	64.43460%	1261097238	
MESCOM	8.56540%	167639782	
CESC	5.00000%	97858700	
HESCOM	6.00000%	117430440	
GESCOM	16.00000%	313147840	
Total	100.00%	1957174000	

  
 General Manager (Finance)  
 Raichur Power Corporation Ltd.  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001



Bill No. 602961896

**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.04.2023 – 30.04.2023**  
Bill No. **602961896** Tariff Ref.  
Date **06.05.2023** REA Ref.  
Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
Station **Ramagundam Super Thermal Power Stn 1**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,057.68970	5,101,414	0	5,101,414
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,057.68970	21,095,269	0	21,095,269
03	Incentive (Peak-HD)	Rs./kWh	0.65000	243,832	0	243,832
04	Energy Charges Coal	Rs./kWh	3.38000	127,527,998	0	127,527,998
<b>Totals</b>				<b>153,968,513</b>	<b>0</b>	<b>153,968,513</b>

**Grand Total 153,968,513**

Rupees (in words) **Fifteen Crore Thirty-Nine Lakh Sixty-Eight Thousand Five Hundred Thirteen Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	93.3860	%	SG Coal	37,730,177	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.9753000	%
Demand Month	1.00		Cumulative Entitlement	2.9753000	%
PAFN:(Peak- Low)	0.0000	%	Mthly Entitlement(Peak)	2.8939000	%
PAFN:(Off Peak- Low)	0.0000	%	Mthly Entitlement(Off-Peak)	2.9917000	%
PAFN:(Peak- High)	93.3860	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	93.7580	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	375,126	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	3.38	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$	
Base Values			Month Values	
AUX	7.04	%	CVSF	9,621.00 kCal/Litre
GHR	2,401.43	kCal/kWh	LPPF	4,726.44 Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,733.00 kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00 kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,648.00 kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00 %
LPSF	74,144.66	Rs./KL	Effective Tax Rate	17.47 %
			ECR (excluding Biomass)	0 Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	37,730,177	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	28,765,230	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%



Bill No. 602961897



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill **01.04.2023 – 30.04.2023**  
Bill No. **602961897** Tariff Ref.  
Date **06.05.2023** REA Ref.  
Beneficiary **Gulbarga Electricity Supply Co Limited.** REA Date  
Station **Ramagundam Super Thermal Power Stn 3**

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	299.83200	1,523,346	0	1,523,346
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	299.83200	6,510,752	0	6,510,752
03	Incentive (Peak-HD)	Rs./kWh	0.65000	140,120	0	140,120
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	501,752	0	501,752
05	Energy Charges Coal	Rs./kWh	3.33100	35,252,636	0	35,252,636
06	Filing Charges	Rs.	2,200,000.00	70,893	0	70,893
<b>Totals</b>				<b>43,999,499</b>	<b>0</b>	<b>43,999,499</b>

**Grand Total 43,999,499**

Rupees (in words) **Four Crore Thirty-Nine Lakh Ninety-Nine Thousand Four Hundred Ninety-Nine Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	104.7590	%	SG Coal	10,583,199	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	3.2224000	%
Demand Month	1.00		Cumulative Entitlement	3.2224000	%
PAFN:(Peak- Low)	0.0000	%	Mthly Entitlement(Peak)	3.0484000	%
PAFN:(Off Peak- Low)	0.0000	%	Mthly Entitlement(Off-Peak)	3.2572000	%
PAFN:(Peak- High)	104.7590	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	104.7040	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	215,569	kWh
			Inc Energy-OffPeak High (Cum)	1,003,504	kWh

**Energy Charge Rate (ECR)**

Coal	3.331	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,824.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	4,726.44	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,733.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,648.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	64,429.97	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	10,583,199	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%

Bill No. 602961898



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill 01.04.2023 – 30.04.2023  
Bill No. 602961898  
Date 06.05.2023  
Beneficiary Gulbarga Electricity Supply Co Limited.  
Station Talcher STPS 2

Tariff Ref.  
REA Ref.  
REA Date

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,144.55440	4,899,074	0	4,899,074
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,144.55440	19,602,402	0	19,602,402
03	Incentive (Peak-HD)	Rs./kWh	0.65000	522,997	0	522,997
04	Incentive (OffPeak-HD)	Rs./kWh	0.50000	1,807,203	0	1,807,203
05	Energy Charges Coal	Rs./kWh	1.68400	57,290,456	0	57,290,456
06	Filing Charges	Rs.	8,800,000.00	226,063	0	226,063
07	Interest Charges Receivable	Rs. Lakhs	120.06482	12,006,482	0	12,006,482
<b>Totals</b>				<b>96,354,677</b>	<b>0</b>	<b>96,354,677</b>

**Grand Total 96,354,677**

Rupees (in words) **Nine Crore Sixty-Three Lakh Fifty-Four Thousand Six Hundred Seventy-Seven Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	103.5370	%	SG Coal	34,020,461	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.5689000	%
Demand Month	1.00		Cumulative Entitlement	2.5689000	%
PAFN:(Peak- Low)	0.0000	%	Mthly Entitlement(Peak)	2.5682000	%
PAFN:(Off Peak- Low)	0.0000	%	Mthly Entitlement(Off-Peak)	2.5690000	%
PAFN:(Peak- High)	103.5370	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.5680	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	804,610	kWh
			Inc Energy-OffPeak High (Cum)	3,614,406	kWh

Energy Charge Rate (ECR)					
Coal	1.684	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{100 - AUX} \right\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,902.00	kCal/Litre
GHR	2,390.00	kCal/kWh	LPPF	2,073.48	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,303.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,218.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	83,678.58	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	34,020,461	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,381.80	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.36	%



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	01.04.2023 – 30.04.2023	Tariff Ref.
Bill No.	602961895	REA Ref.
Date	06.05.2023	REA Date
Beneficiary	Gulbarga Electricity Supply Co Limited.	
Station	Simhadri Super Thermal Power Station 2	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	1,006.03910	4,812,723	0	4,812,723
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	1,006.03910	18,762,629	0	18,762,629
03	Incentive (Peak-HD)	Rs./kWh	0.65000	176,896	0	176,896
04	Energy Charges Coal	Rs./kWh	4.76700	87,048,266	0	87,048,266
05	Filing Charges	Rs.	4,400,000.00	123,622	0	123,622
<b>Totals</b>				<b>110,924,136</b>	<b>0</b>	<b>110,924,136</b>

**Grand Total 110,924,136**

Rupees (in words) **Eleven Crore Nine Lakh Twenty-Four Thousand One Hundred Thirty-Six Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

**REA Data - Regular Energy**

Station Data			Beneficiary Data		
PAFN	103.9550	%	SG Coal	18,260,597	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	2.8096000	%
Demand Month	1.00		Cumulative Entitlement	2.8096000	%
PAFN:(Peak- Low)	0.0000	%	Mthly Entitlement(Peak)	2.8703000	%
PAFN:(Off Peak- Low)	0.0000	%	Mthly Entitlement(Off-Peak)	2.7975000	%
PAFN:(Peak- High)	103.9550	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	103.7750	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	272,147	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

**Energy Charge Rate (ECR)**

Coal	4.767	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	5.75	%	CVSF	9,236.00	kCal/Litre
GHR	2,359.45	kCal/kWh	LPPF	5,819.36	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,163.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,078.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	82,044.97	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	0	Rs/kWh

**ED/CESS on APC**

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,260,597	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

**Compensation Charges**

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	76,513,622	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,327.73	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	5.88	%



Vellivoyal Chavadi  
Kuruvimedu -600103

एन टी सी लिमिटेड  
NTPC Limited  
प्लॉट नं. १, चवडी, कुलबर्गा, गुवाहाटी

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

## Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/05 2023

Send To: <b>Main Road,GULBARGA, -585102.</b>	Copy To:
--	----------

Beneficiary : <b>GESCOM The Financial Advisor,</b>	Phone No :
Invoice Date : <b>06.05.2023</b>	Fax No :
Last Date of Payment : <b>05.06.2023</b>	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL 1E	01.01.2023	31.01.2023	600014266	263,672.00-	0.00	263,672.00-
2	NTECL 1E	01.02.2023	28.02.2023	600014267	456,058.00-	0.00	456,058.00-
3	NTECL 1E	01.03.2023	31.03.2023	600014268	12,555.00	0.00	12,555.00
4	NTECL 1E	01.03.2023	31.03.2023	600014269	632,492.00-	0.00	632,492.00-
5	NTECL 1E	01.04.2023	30.04.2023	600014270	66,970,262.00	0.00	66,970,262.00
			<b>Total (Rs.)</b>		<b>65,630,595.00</b>	<b>0.00</b>	<b>65,630,595.00</b>

RRAS Refund

Net Amount Payable

10,910.00-  
**65,619,685.00**

Rupees (In Words) : **Six Crore Fifty-Six Lakh Nineteen Thousand Six Hundred Eighty-Five Only**

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

E. & O.E.

(N J Singh)  
For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comm/TPS-II Stage I/GESCOM/April-2023/2023-2024

Dated : 05.05.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T002-Power Bill for the month of April-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 25036280.00 (Rupees Two Crore Fifty Lakh Thirty Six Thousand Two Hundred Eighty Only) towards the value of the power supplied from NLC India Limited for the month of April-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901000512	05.05.2023	TPS-II Stage I	25,036,280.00
<b>Total:</b>			<b>25,036,280.00</b>

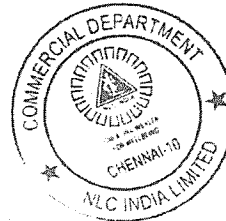
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The EC is subject to revision, based on the outcome of Input Price petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.06.2023



Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for March 2023.





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nclindia.in

### BILL OF SUPPLY - APR - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901000512  
Invoice Date : 05.05.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage I

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.04.2023 to 30.04.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	5794940	20,051,704.00
Capacity Charges	Rupees			4,969,406.00
SRLDC Fees	Rupees			11,781.00
SRLDC Fees Diff	Rupees			39.00
Difference in REA	Rupees			3,350.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>25,036,280.00</b>

Accounting Document Number: 2357000523

Amt. in words: Two Crore Fifty Lakh Thirty Six Thousand Two Hundred Eighty Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

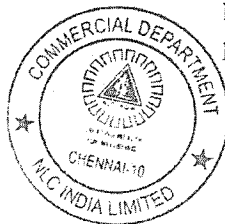
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-II Stage II/GESCOM/April-2023/2023-2024

Dated : 05.05.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T009-Power Bill for the month of April-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 31685168.00 (Rupees Three Crore Sixteen Lakh Eighty Five Thousand One Hundred Sixty Eight Only) towards the value of the power supplied from NLC India Limited for the month of April-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901100504	05.05.2023	TPS-II Stage II	31,685,168.00
<b>Total:</b>			31,685,168.00

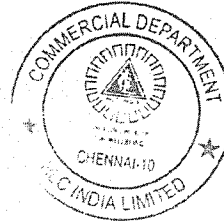
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The EC is subject to revision, based on the outcome of Input Price petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.06.2023



Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for March 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरातन" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - APR - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901100504  
Invoice Date : 05.05.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-II Stage II

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.04.2023 to 30.04.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.205	7290385	25,226,201.00
Capacity Charges	Rupees			6,439,105.00
SRLDC Fees	Rupees			15,759.00
SRLDC Fees Diff	Rupees			30.00
Difference in REA	Rupees			4,073.00
Total Invoice Amount (Rounded Off):				31,685,168.00

Accounting Document Number: 2357000540

Amt. in words: Three Crore Sixteen Lakh Eighty Five Thousand One Hundred Sixty Eight Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

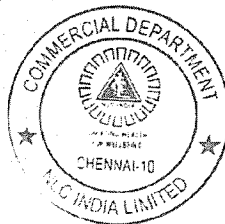
The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IEExp/GESCOM/April-2023/2023-2024

Dated : 05.05.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T003-Power Bill for the month of April-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 35072802.00 (Rupees Three Crore Fifty Lakh Seventy Two Thousand Eight Hundred Two Only) towards the value of the power supplied from NLC India Limited for the month of April-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901200393	05.05.2023	TPS-IEExp	35,072,802.00
<b>Total:</b>			<b>35,072,802.00</b>

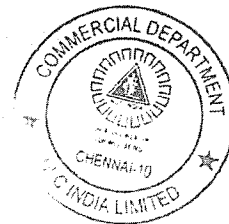
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The EC is subject to revision, based on the outcome of Input Price petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.06.2023



Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for March 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - APR - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901200393  
Invoice Date : 05.05.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.04.2023 to 30.04.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.854	9391708	26,803,936.00
Capacity Charges	Rupees			8,061,803.00
Incentive Claim	Rupees			335,407.00
SRLDC Fees	Rupees			9,630.00
SRLDC Fees Diff	Rupees			4.00
Diff. in EC - MAR 2023	Rupees			57,320.00
Difference in REA	Rupees			-195,298.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>35,072,802.00</b>

Accounting Document Number: 2357000603

Amt. in words: Three Crore Fifty Lakh Seventy Two Thousand Eight Hundred Two Rupees Only

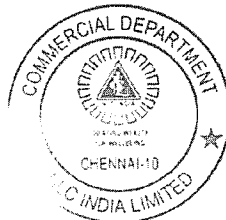
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.



Signature  
Name of Signatory SURESHBABU.M.K  
Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/TPS-IIExp/GESCOM/April-2023/2023-2024

Dated : 05.05.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T004-Power Bill for the month of April-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 36460912.00 (Rupees Three Crore Sixty Four Lakh Sixty Thousand Nine Hundred Twelve Only) towards the value of the power supplied from NLC India Limited for the month of April-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901300308	05.05.2023	TPS-IIExp	36,460,912.00
		<b>Total:</b>	36,460,912.00

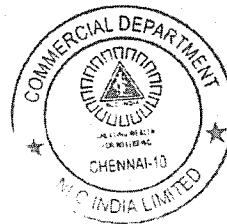
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The EC is subject to revision, based on the outcome of Input Price petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.06.2023



Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

1. Invoices
2. Energy & Capacity Charge working sheets
3. REA Data
4. Form 15 and Operational data for March 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - APR - 2023 (Provisional)

IRN No. :  
Ack No. :  
Invoice No. : 0901300308  
Invoice Date : 05.05.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-IIExp

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.04.2023 to 30.04.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.037	6707114	21,991,579.00
Capacity Charges	Rupees			14,452,872.00
SRLDC Fees	Rupees			11,460.00
SRLDC Fees Diff	Rupees			13.00
Diff. in EC - MAR 2023	Rupees			3,001.00
Difference in REA	Rupees			1,987.00
Total Invoice Amount (Rounded Off):				36,460,912.00

Accounting Document Number: 2357000563

Amt. in words: Three Crore Sixty Four Lakh Sixty Thousand Nine Hundred Twelve Rupees Only

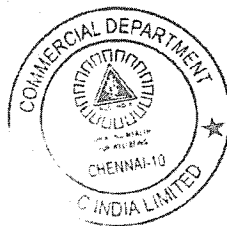
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.



Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### CREDIT NOTE

Credit Note No. : 90071029

16-05-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per the CERC order dt. 03.11.2022 in the petition No. 111/GT/2020 - Tariff order for the control period 2019-24 - TSII Expansion - Interest - 4th Instalment	
Credit Note Value	7,37,069.00
Total	7,37,069.00

Amount in words : Seven Lakh Thirty Seven Thousand Sixty Nine Only

E & O E

Your Faithfully,  
For NLC India Limited

SURESHBABU.M.K  
DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### CREDIT NOTE

Credit Note No. : 90071012

16-05-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Refund of Capacity charges as per the CERC order dt. 03.11.2022 in the petition No. 111/GT/2020 - Tariff order for the control period 2019-24 - TSH Expansion - Principal - 4th Instalment	
CREDIT NOTE VALUE.	51,66,600.00
Total	51,66,600.00

Amount in words : Fifty One Lakh Sixty Six Thousand Six Hundred Only

E & O E

Your Faithfully,  
For NLC India Limited

SURESHBABU.M.K  
DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### CREDIT NOTE

Credit Note No. : 90070863

28-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

29AABCG8895R1ZD

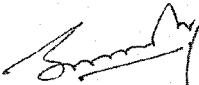
Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

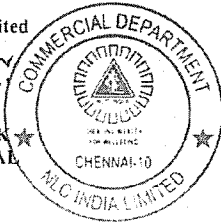
Particulars	Amount(Rs)
Refund of Capacity charges of TPS2EXPN based on Truing Up order for 2014-19 in Petition No 367/GT/2020 - Principal Amount - 1st Instalment	
CREDIT NOTE VALUE.	16,95,141.00
Total	16,95,141.00

Amount in words : Sixteen Lakh Ninety Five Thousand One Hundred Forty One Only

E & O E

Your Faithfully,  
For NLC India Limited

  
SURESHBABU.M.K.  
DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, परियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GO1003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai - 600 010

CIN: L93090TN1956GO1003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### CREDIT NOTE

Credit Note No. : 90070871

28-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

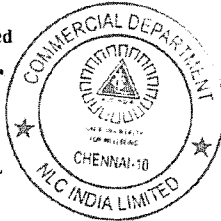
Particulars	Amount(Rs)
Refund of Capacity charge of TPS2EXPN based on Truing Up order for 2014-19 in Petition No 367/GT/2020 - Interest Amount after TDS - 1st Instalment	
Credit Note Value	10,25,216.00
Total	10,25,216.00

Amount in words : Ten Lakh Twenty Five Thousand Two Hundred Sixteen Only



E & O E

Your Faithfully,  
For NLC India Limited

SURESHBABU.M.K  
DGM/COMMERCIAL



एनएलसीतमिलनाडुपावरलिमिटेड  
NLC TAMILNADU POWER LIMITED  
(एनएलसी इंडिया लिमिटेड एवं टेंजेंडको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)  
मुख्य कार्यकारी अधिकारी का कार्यालय  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project  
हाबर इस्टेट/Haibour Estate, टुटिकोरिन/Tuticorin- 628004  
NTPL फैक्स/Fax: 0461-2352480, फोन/Phone: 0461-2352844, सीआईएन/CIN: U40102TN2005GO1058050  
ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Website: www.ntplpower.com

Lr.No. Comml/TPS-NTPL/GESCOM/April-2023/2023-2024

Dated : 03.05.2023

**To :**

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T007-Power Bill for the month of April-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 86600361.00 (Rupees Eight Crore Sixty Six Lakh Three Hundred Sixty One Only) towards the value of the power supplied from NLC Tamilnadu Power Limited for the month of April-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
90070900	03.05.2023	TPS-NTPL	86,600,361.00
<b>Total:</b>			86,600,361.00

It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NTPL are, as per CERC orders. As per PSA dated 21.02.2015 between NTPL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NTPL in the following order of priority.

- I. Towards late payment surcharge, payable if any, as intimated by NTPL through late payment surcharge bills as per CERC Tariff Regulation.
- II. Towards earlier unpaid bill(s), including arrears bills, if any.
- III. Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- IV. Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The EC is subject to revision, based on the outcome of Input Price petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 801530110000037 of Bank Of India. IFSC CODE : BKID0008015, Anna Salai, Chennai 600002.

Due Date: 16.06.2023

Yours Faithfully,

  
SURESHBABU.M.K  
DGM/COMMERCIAL

एनएलसीतमिलनाडुपावरलिमिटेड

**NLC TAMILNADU POWER LIMITED**

(एनएलसी इंडिया लिमिटेड एवं टेंजको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)  
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्यकार्यकारीअधिकारीकाकार्यालय



**OFFICE OF THE CHIEF EXECUTIVE OFFICER**

2\*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2\*500 MW JV Thermal Power Project

हारबर इस्टेट/Harbour Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआइएल/CIN : U40102TN2005GOI058050

ई-मेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



**BILL OF SUPPLY - APR - 2023 (Provisional)**

IRN No. :  
Ack No. :  
Invoice No. : 0090070900  
Invoice Date : 03.05.2023  
Ack Date :  
Customer Code : 20000006  
Invoice Unit : TPS-NTPL

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102  
Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.04.2023 to 30.04.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.501	17552732	61,452,114.00
Capacity Charges	Rupccs			24,924,723.00
Incentive Claim	Rupees			171,987.00
SRLDC Fees	Rupees			18,397.00
SRLDC Fees Diff	Rupees			222.00
Diff. in EC - MAR 2023	Rupees			-60,563.00
Difference in REA	Rupees			111,962.00
Trading GainSharing	Rupees			-18,481.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>86,600,361.00</b>

Accounting Document Number: 2357000065

Amt. in words: Eight Crore Sixty Six Lakh Three Hundred Sixty One Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017




The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेन्नैपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)	 TECHNOLOGIES FOR NEW INDIA 2025 आसदी का अमृत महोत्सव	 एकता - शान्ति - प्रगति ONE EARTH - ONE HISTORY - ONE FUTURE
	नि.प.सं. CIN: U40104MH1987GOI149458 044-27480135		
वित्त एवं लेखा अनुभाग / Finance & Accounts Section			

Ref: MAPS/OT/EBS/ 340011

4-May-23

To  
 THE FINANCIAL ADVISOR  
 Gulbarga / Kalburgi Electric Supply Company (GESCOM)  
 Main Road  
 Gulbarga / Kalburgi - 585102

SIR,

*Sub: Energy Bills for April 2023 - reg.*

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Apr 2023	323RB8415	04-May-23	35,86,953
4	Revision Energy bill for Mar 2023	323ARU8393	03-May-23	7,340
5	SOC/MOC Charges bill for Apr 2023	BS/SOC-MOC/2023-24/01	04-May-23	2,786
6	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/01	04-May-23	70,637
7	Bill for Revision in Mtr Reading -May-Oct'22	CN-DN/REV/2023-24/01	04-May-23	-423
8	Rev Bill for Dif SOC MOC Chrgs 21-22 & 22-23	BS/SOC-MOC/2023-24/01	04-May-23	-253
9	Prov ROE Tax Diff Bill for FY 2022-23	BS/ROE-TAX DIFF 23-24/01	04-May-23	5,343
10	Delayed Payment Charges bill			0
	Net Amount Payable			36,72,383

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/04/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]

78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

Effective Energy Billing Rate w.e.f 01/04/2023: Rs.2 5442 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

(\* ) MAPS has not raised Debit / Credit Notes on Import of energy during Dec'18, Jan'19, May, June & September'21 on account of Fuel Price Revision, hence the same has been raised in this month after auditors observation.

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days. otherwise the bill is construed as accepted by SEB'

Payment may please be made to Nuclear Power Corporation India Limited, Bank Account No. 10937612405 maintained at SBI, Overseas Branch, Mumbai (Branch code 4791), IFS Code: SBIN0004791, Mumbai under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,



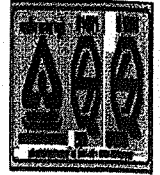
(N. Seshasayee)

Senior Manager (F&A)

\*- Note:-Rebate if any will be admissible as per PPA.



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड  
NUCLEAR POWER CORPORATION OF INDIA LTD.  
(भारत सरकार का उद्यम A Government of India Enterprise)  
कैगा स्थल KAIGA SITE  
वित्त एवम लेखा विभाग Finance & Accounts Department



प्रशासन भवन, संयंत्र स्थल, डाक  
घर: कैगा- 581400  
वया: कारवार, जिला: उत्तर  
कर्नाटक  
Admin. Bldg., Plant Site, PO:  
Kaiga-581400  
Via: Karwar, Dist.: Uttar  
Kannada, Karnataka

निगम पहचान सं Corporate Identity No.:U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-APRIL-2023EB10

04/May/2023

THE MANAGING DIRECTOR,  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,  
(GESCOM), MAIN ROAD,  
GULBARGA 585102  
FAX NO: 08472-256842/256485

Sir/Madam,

BILL OF SUPPLY  
GSTIN NO: 29AAACN3154F1ZM  
ENERGY BILL FOR THE MONTH OF APRIL\_2023  
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of APRIL_2023	86,607,021
2	Unit Adjust. Bill for the Month of MARCH_2023	43,772
	Sub Total(A)	86,650,793
3	SRLDC Charges for the month of APRIL_2023	24,257
4	SRLDC Fee & Charges (Provisional PLI) for FY 2020-21 & 2021-22	66,334
	Sub Total(B)	90,591
	GRAND TOTAL (A)+(B)	86,741,384
Rupees Eight Crore Sixty Seven Lakh(s) Forty One Thousand Three Hundred Eighty Four Only		

NOTE:- 1) REBATE IS NOT APPLICABLE ON SL. NO. 3 & 4.  
2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in;  
arundas@npcil.co.in; & ussavant@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

  
(ARUN DAS)

SR. MANAGER(F&A)

Registered Office: 16<sup>th</sup> Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458.

www.npcil.nic.in

अरुण दास. ई. ARUN DAS. E  
एनईएफ (वित्त एवं लेखा)  
Sr. MANAGER (F&A)  
कैगा बिजली उत्पादन केंद्र  
Kaiga Generating Station

**BILL OF SUPPLY**

Bill Date: **5-May-2023**

NAME OF THE SUPPLIER	
Seller Name	NUCLEAR POWER CORPORATION OF INDIA LTD. REFINERY UNIT NUCLEAR POWER PROJECT
GSTIN	33AAACN3154FZZW
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA PROJECT E.O. Kadalakudi, Bhabhanur Taluk, Tiruvallur District, Tamilnadu - 627 106
Contact No.	94027-382131
Email	karthick.prakash@npsc.co.in; karthick.prakash@npsc.co.in
CP Number	1901045811950001P458

BILLING DETAILS	
Supplier Name	CU JINDECA ELECTRICITY SUPPLY COMPANY LIMITED (GSECOM)
GSTIN	29AADC8895R1ZD
PAN	AAACG2895R
Billing Address	NUCLEAR POWER CORPORATION OF INDIA PROJECT E.O. Kadalakudi, Bhabhanur Taluk, Tiruvallur District, Tamilnadu - 627 106
Ref. No.	

Due Date: **31-May-2023**

Subject: Details of Energy Bill for the month of April 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in kWhrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU0011	05.05.2023	DEBIT NOTE for billing of Unit Adjustment for MARCH 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14/REA/2023 dt. 24.04.2023) - UNIT # 1	2846	4,392935	12502
2	27160000- ELECTRICAL ENERGY	8523RB0012	05.05.2023	Rate of Power- for Billing of April 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14/REA/2023 dt. 02.05.2023) - UNIT #1	15474545	4,396889	68019857
3	27160000- ELECTRICAL ENERGY	8523ABU0020	05.05.2023	DEBIT NOTE for billing of Unit Adjustment for MARCH 2023 Export (Final REA as per SRPC letter no. SRPC/SE-14/REA/2023 dt. 24.04.2023) - UNIT # 2	9734	4,392935	42761
4	27160000- ELECTRICAL ENERGY	8523RB0021	05.05.2023	Rate of Power- for Billing of April 2023 Export (Provisional as per SRPC letter no. SRPC/SE-14/REA/2023 dt. 02.05.2023) - UNIT #2	14384560	4,396889	63247314
<b>TOTAL AMOUNT</b>							
5	OTHERS CHARGES	DEBIT NOTE-012	05.05.2023	Reimbursement of SRLDC Charges for the Month of April 2023 UNIT #1			13,13,42,334
6	OTHERS CHARGES	DEBIT NOTE-021	05.05.2023	Reimbursement of SRLDC Charges for the Month of April 2023 UNIT #2			20808
7	OTHERS CHARGES	DEBIT NOTE-029	05.05.2023	Ref. SRLDC PLI CHARGES FY 2020-21 & 2021-22, U/I1			19121
8	OTHERS CHARGES	DEBIT NOTE-038	05.05.2023	Ref. SRLDC PLI CHARGES FY 2020-21 & 2021-22, U/I2			53642
<b>TOTAL INVOICE VALUE (in figures)</b>							
<b>TOTAL INVOICE VALUE (in words)</b>							
Rupees Thirteen Crore Fourteen Lakh Eighty Six Thousand Seven Hundred Thirty Two Only							

Note: (1) Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.  
 (2) Considering the implementation of 1940 w.e.f 01.07.2021, TCS has not been billed under section 206C(1)(H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

Name & Address of Banker	S.B.I., Overseas Branch, Mumbai-00005
Account Number	10977612405
IFSC Code	SBIN004791
MICR Code	4000263

A copy of forwarding letter of payment may, please be sent to undersigned for information please.

Prepared By  
 N/CIL, KANNP  
 Babu A  
 AC-3/RA

Authorised Signatory  
 Manager (P.A.A) N/CIL, KANNP  
 KUDANKULAM NUCLEAR POWER PROJECT  
 TAMILNADU DISTRICT, TIRUVALLUR  
 KUDANKULAM P.O., TAMILNADU  
 PIN - 627 106  
 Telephone No. : 627 106





# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/919
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-May-2023
Due Date	06-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

### Ref

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	APRIL-2023	MTPS_U-7,8/GESCOM/LTOA/042023	75681225	0	75681225
					Total(in Rs.)	75681225

Rupees (In Words) :- Seven Crore Fifty-Six Lakh Eighty-One Thousand Two Hundred Twenty-Five only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
- 2 Bill is provisional subject to adjustment of final order(s) of CERC.
- 3 Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
- 4 Rebate of 1% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 5 Rebate of 1.5% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director (Comml), DVC, DVC Towers, Kolkata.
- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangalore-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

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# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF APRIL, 2023 (HIGH DEMAND SEASON)

Bill No.	MTPS_U-7,8/GESCOM/LTOA/042023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.05.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 03.10.16 for MTPS#7&8 for period 2014-19.		
Bill Date	01/05/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	30
NAPAF	85		

## A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10192061000	10192061000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	0	0
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	111942.4	558563
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	111942.4	558563
8.	No. of days up to the previous month	0	0
9.	No. of days up to the current month	30	30
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	932.85	930.94
11.	Plant Availability Factor achieved up to the end of the current month (in %)	98.976	98.773
12.	Capacity Charge claimed up to the previous months (in Rs.)	0	0
13.	Capacity Charge claimed in the current month (in Rs.)	169867683	679470733
14.	% entitlement of Beneficiary [12.2178% of 20%]	2.44356	2.44356
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	4150819	16603275

## B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of APRIL, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10009.84	CVPF (Kcal/Kg)	3581.67
LPPF (Rs/MT)	5030.29	LPSF(i) (Rs/KI)	86715.13
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	15359936		
ECR* (Rs./Kwh)	3.576	Energy Charge (in Rs.)	54927131

Total Amount (in Rs.)	75681225
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### IN WORDS :

Seven Crore Fifty-Six Lakh Eighty-One Thousand Two Hundred Twenty-Five only.

Rate of Energy Charge @ Rs. 3.576/Kwh is used for the calculation of bill for the Month of APRIL, 2023. The revised bill will be raised as and when the Final Rate of energy charge for APRIL, 2023 will be available.

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# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1046
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	10-May-2023
Due Date	16-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	APRIL-2023	ARREAR/MTPS_U-7,8/GESCOM/042023/1	6552642	0	6552642
					Total(in Rs.)	6552642

Rupees (In Words) :- Sixty-Five Lakh Fifty-Two Thousand Six Hundred Forty-Two only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Bill is provisional subject to adjustment of final order(s) of CERC.
- 2 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 3 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comm), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

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# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/920
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	01-May-2023
Due Date	06-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

Ref

1. PPA Executed with Discoms of Karnataka on 04.03.2014
2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No.	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1.2	APRIL-2023	KTPS_U-1.2/GESCOM/LTOA/042023	87902459	0	87902459
					Total(in Rs.)	87902459

Rupees (In Words) :- Eight Crore Seventy-Nine Lakh Two Thousand Four Hundred Fifty-Nine only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per certificate by SLDC, DVC, Howrah (Copy enclosed).
4. Rebate of 1% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
5. Rebate of 1.5% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE (as mentioned in this Invoice) to our above mentioned Account.

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- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building, Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

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# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF APRIL, 2023 (HIGH DEMAND SEASON)

Bill No.	KTPS_U-1,2/GESCOM/LTOA/042023		
Beneficiary	Gulbarga Electricity Supply Company Limited		
SLDC Document No.	01.05.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 28.02.17 for KTPS#1&2 for period 2014-19.		
Bill Date	01/05/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	30
NAPAF	85		

## A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11757367000	11757367000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	0	0
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	117974.85	590780.93
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	117974.85	590780.93
8.	No. of days up to the previous month	0	0
9.	No. of days up to the current month	30	30
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	983.12	984.63
11.	Plant Availability Factor achieved up to the end of the current month (in %)	104.31	104.471
12.	Capacity Charge claimed up to the previous months (in Rs.)	0	0
13.	Capacity Charge claimed in the current month (in Rs.)	195956117	783824467
14.	% entitlement of Beneficiary [12.2178% of 25%]	3.05445	3.05445
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	5985382	23941526

## B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of APRIL, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10395.82	CVPF (Kcal/Kg)	4049.8
LPPF (Rs/MT)	4581.83	LPSF(i) (Rs/Kl)	56014.58
Auxiliary Energy Consumption (in %) :	5.75		

$$ECR = (((GHR - (SFC * CVSF)) * LPPF / CVPF) + (SFC * LPSF(i))) * 100 / (100 - AUX)$$

Scheduled Energy (Kwh)	20179447		
ECR* (Rs./Kwh)	2.873	Energy Charge (in Rs.)	57975551

Total Amount (in Rs.)	87902459
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### IN WORDS :

Eight Crore Seventy-Nine Lakh Two Thousand Four Hundred Fifty-Nine only.

Rate of Energy Charge @ Rs. 2.873/Kwh is used for the calculation of bill for the Month of APRIL, 2023. The revised bill will be raised as and when the Final Rate of energy charge for APRIL, 2023 will be available.

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**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/1047
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	10-May-2023
Due Date	16-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	APRIL-2023	ARRAR/KTPS_U-1,2/GESCOM/042023/1	7528833	0	7528833
					Total(in Rs.)	7528833

Rupees (In Words) :- Seventy-Five Lakh Twenty-Eight Thousand Eight Hundred Thirty-Three only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

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- 2 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 3 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

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- (II) The Managing Director, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
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- (IV) The Financial Advisor, GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS), DVC, DVC Towers, Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC, Kolkata.

 For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	 For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC
---	---

**DVC . . . . Partner to Nation's Progress**



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Secunderabad 500080

CIN: L40101DL1975GOI007966

Energy Bill	<b>01.04.2023 – 30.04.2023</b>	Tariff Ref.
Bill No.	<b>602961899</b>	REA Ref.
Date	<b>06.05.2023</b>	REA Date
Beneficiary	<b>Gulbarga Electricity Supply Co Limited.</b>	
Station	<b>Kudgi Thermal Power Stan-1</b>	

**Regular Energy**

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Cap Charge(Peak-HD)	Rs. Cr/Yr	2,795.24650	34,352,182	0	34,352,182
02	Cap Charge(OffPeak-HD)	Rs. Cr/Yr	2,795.24650	137,453,451	0	137,453,451
03	Incentive (Peak-HD)	Rs./kWh	0.65000	568,046	0	568,046
04	Energy Charges Coal	Rs./kWh	5.53700	619,551,785	0	619,551,785
<b>Totals</b>				<b>791,925,464</b>	<b>0</b>	<b>791,925,464</b>

**Grand Total 791,925,464**

Rupees (in words) **Seventy-Nine Crore Nineteen Lakh Twenty-Five Thousand Four Hundred Sixty-Four Only**

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

## REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	105.0000	%	SG Coal	111,893,044	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
Demand Season	HIGH		Monthly Entitlement	7.3757000	%
Demand Month	1.00		Cumulative Entitlement	7.3757000	%
PAFN:(Peak- Low)	0.0000	%	Mthly Entitlement(Peak)	7.3737000	%
PAFN:(Off Peak- Low)	0.0000	%	Mthly Entitlement(Off-Peak)	7.3761000	%
PAFN:(Peak- High)	105.0000	%	Inc Energy Peak Low (Cum)	0.0000000	kWh
PAFN:(Off Peak- High)	105.0000	%	Inc Energy-OffPeak Low (Cum)	0.0000000	kWh
			Inc Energy-Peak High (Cum)	873,917	kWh
			Inc Energy-OffPeak High (Cum)	0.0000000	kWh

Energy Charge Rate (ECR)					
Coal	5.537	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	6.25	%	CVSF	9,361.00	kCal/Litre
GHR	2,221.24	kCal/kWh	LPPF	8,123.95	Rs./MT
SFC	0.50000	mL/kWh	CVPF(As Received)	3,583.00	kCal/Kg
Incentive Rate	0.00	Ps/kWh	CVPF_VAR	85.00	kCal/Kg
Incentive Rate(Peak)	65.00	Ps/kWh	CVPF	3,498.00	kCal/Kg
Incentive Rate(Off Peak)	50.00	Ps/kWh	Addl ROE Rate	0.00	%
LPSF	85,841.10	Rs./KL	Effective Tax Rate	17.47	%
			ECR (excluding Biomass)	5.537	Rs/kWh

## ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	111,893,044	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

## Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	238,156,719	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0.00	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,194.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	6.02	%





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,  
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

Lr.No. Comml/NNTPS/GESCOM/April-2023/2023-2024

Dated : 05.05.2023

To :

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD

GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Sir,

Sub: GESCOM-T005-Power Bill for the month of April-2023

Please find enclosed Invoices for GESCOM amounting to Rs. 26182122.00 (Rupees Two Crore Sixty One Lakh Eighty Two Thousand One Hundred Twenty Two Only) towards the value of the power supplied from NLC India Limited for the month of April-2023 as detailed below:

Invoice No.	Date	Thermal Power Station	Bill Value (Rs.)
901400340	05.05.2023	NNTPS	26,182,122.00
<b>Total:</b>			26,182,122.00

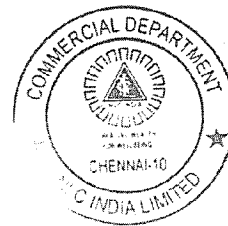
It is certified that the claim preferred is based on the REA of the respective month. The energy and capacity charges claimed by NLCIL are, as per CERC orders. As per PSA dated 21.02.2015 between NLCIL and GESCOM, all payments made by GESCOM towards amounts due, shall be appropriated by NLCIL in the following order of priority.

- Towards late payment surcharge, payable if any, as intimated by NLCIL through late payment surcharge bills as per CERC Tariff Regulation.
- Towards earlier unpaid bill(s), including arrears bills, if any.
- Towards Statutory dues like Income Tax, Other Tax, Royalty etc, in the current bill(s) and
- Towards Other Charges in current monthly bill.

The above CC is billed based on CERC Tariff order (2019-24) and as per clause 10(4) of CERC notification dtd 07.03.2019 ECR is calculated based on norms notified in CERC Regulations - 2019. The EC is subject to revision, based on the outcome of Input Price petitions for 2019-24.

Kindly arrange to settle the amount immediately. The Beneficiary Account No - 10895276180 of State Bank Of India. IFSC CODE : SBIN0000958, Block - 2, Neyveli - 607801.

Due Date: 18.06.2023



Yours Faithfully,

SURESHBABU.M.K  
DGM/COMMERCIAL

Encl:

- Invoices
- Energy & Capacity Charge working sheets
- REA Data
- Form 15 and Operational data for March 2023.



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,  
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,  
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

### वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

### BILL OF SUPPLY - APR - 2023 (Provisional)

IRN No. :

Ack No. :

Invoice No. : 0901400340

Invoice Date : 05.05.2023

Ack Date :

Customer Code : 20000006

Invoice Unit : NNTPS

To

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED  
CORPORATE OFFICE, STATION ROAD  
GULBARGA, Karnataka 585102

Customer GST No: 29AABCG8895R1ZD Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.04.2023 to 30.04.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.558	6420043	16,422,470.00
Capacity Charges	Rupees			9,451,981.00
Incentive Claim	Rupees			420,486.00
SRLDC Fees	Rupees			6,031.00
SRLDC Fees Diff	Rupees			5.00
Diff. in EC - MAR 2023	Rupees			-71,118.00
Difference in REA	Rupees			-47,733.00
<b>Total Invoice Amount (Rounded Off):</b>				<b>26,182,122.00</b>

Accounting Document Number: 2357000579

Amt. in words: Two Crore Sixty One Lakh Eighty Two Thousand One Hundred Twenty Two Rupees Only

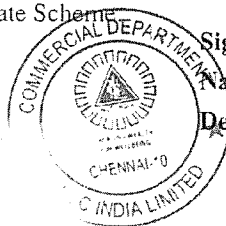
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme



Signature

Name of Signatory SURESHBABU.M.K

Designation/Status DGM/COMMERCIAL



**NTPC Vidyut Vyapar Nigam Ltd**  
(A Wholly Owned Subsidiary Of NTPC Ltd)

**Summary Bill of Bundled Power under JNNSM Phase-1**

Beneficiary : GESCOM  
Bill No. : BP/GESCOM/APR-2023

Bill Date : 30.04.2023  
Due Date : 31.05.2023

SNo.	Particulars	Provisional Bill (APR-2023)		REA Adjustments (MAR-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1372280	14570547	4787	151526	0	0	1377067	14722073
2	NVVN - Coal Power	5367187	28638880	441351	3713421	-180	929615	5808358	33281916
3	Total bundled Power	6739467	43209427	446138	3864947	-180	929615	7185425	48003989
4	Margin @ ₹ 0.07 / kWh	6739467	471762	446138	31230	-180	-12	7185425	502980
5	Final Billed Quantum	6739467	43681189	446138	3896177	-180	929603	7185425	48506969

Amount in Words : Four Crore Eighty-Five Lakh Six Thousand Nine Hundred Sixty-Nine Only

Rebatable Amount (₹) : 47870784

Non-Rebatable Amount (₹) : 636185

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. 62203848541 with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003  
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021



**NTPC Ltd.**  
SR-Headquarters  
NTPC BHAWAN, Old Praga Tools  
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

**Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I**

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2023

Send To: **Corporate Office,  
Railway Station Area,  
Main Road,  
Gulbarga,  
-585102.**

Copy To:

Beneficiary : NSM2-Gulbarga Electricity Supply Co Limited.

Invoice Date : 29.04.2023

Phone No :

Last Date of Payment : 28.05.2023

Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.03.2023	31.03.2023	602933766	31,536.00-	0.00	31,536.00-
2	AKSKA_1N	01.04.2023	30.04.2023	602934033	7,558,345.00	0.00	7,558,345.00
3	ARSKA_1N	01.03.2023	31.03.2023	602933767	32,115.00-	0.00	32,115.00-
4	ARSKA_1N	01.04.2023	30.04.2023	602934034	7,558,345.00	0.00	7,558,345.00
5	FF1KA_1N	01.03.2023	31.03.2023	602933772	685,765.00-	0.00	685,765.00-
6	FF1KA_1N	01.04.2023	30.04.2023	602934039	7,558,345.00	0.00	7,558,345.00
7	FF2KA_1N	01.03.2023	31.03.2023	602933773	685,765.00-	0.00	685,765.00-
8	FF2KA_1N	01.04.2023	30.04.2023	602934040	7,558,345.00	0.00	7,558,345.00
9	GSTPS_1E	01.03.2023	31.03.2023	602859316	0.00	0.00	0.00
10	KGNST_1E	01.03.2023	31.03.2023	602859330	0.00	0.00	0.00
11	KSTPS_1E	01.03.2023	31.03.2023	602859324	0.00	0.00	0.00
12	KSTPS_3E	01.03.2023	31.03.2023	602859320	0.00	0.00	0.00
13	LARA_1E	01.03.2023	31.03.2023	602859319	0.00	0.00	0.00
14	MSTPS_1E	01.03.2023	31.03.2023	602859326	0.00	0.00	0.00
15	MSTPS_2E	01.04.2019	30.04.2019	602846072	124,230.00	0.00	124,230.00
16	MSTPS_2E	01.05.2019	31.05.2019	602846073	124,230.00	0.00	124,230.00
17	MSTPS_2E	01.06.2019	30.06.2019	602846074	116,442.00	0.00	116,442.00
18	MSTPS_2E	01.07.2019	31.07.2019	602846075	116,031.00	0.00	116,031.00
19	MSTPS_2E	01.08.2019	31.08.2019	602846076	102,857.00	0.00	102,857.00
20	MSTPS_2E	01.09.2019	30.09.2019	602846077	124,472.00	0.00	124,472.00
21	MSTPS_2E	01.10.2019	31.10.2019	602846078	117,807.00	0.00	117,807.00
22	MSTPS_2E	01.11.2019	30.11.2019	602846079	118,792.00	0.00	118,792.00
23	MSTPS_2E	01.12.2019	31.12.2019	602846080	116,089.00	0.00	116,089.00
24	MSTPS_2E	01.01.2020	31.01.2020	602846081	117,933.00	0.00	117,933.00
25	MSTPS_2E	01.02.2020	29.02.2020	602846082	112,453.00	0.00	112,453.00
26	MSTPS_2E	01.03.2020	31.03.2020	602846083	133,809.00	0.00	133,809.00
27	MSTPS_2E	01.04.2020	30.04.2020	602846084	170,013.00	0.00	170,013.00
28	MSTPS_2E	01.05.2020	31.05.2020	602846085	169,187.00	0.00	169,187.00
29	MSTPS_2E	01.06.2020	30.06.2020	602846086	169,187.00	0.00	169,187.00
30	MSTPS_2E	01.07.2020	31.07.2020	602846087	168,234.00	0.00	168,234.00

**Bank Details:** Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	MSTPS_2E	01.08.2020	31.08.2020	602846088	168,973.00	0.00	168,973.00
32	MSTPS_2E	01.09.2020	30.09.2020	602846089	169,141.00	0.00	169,141.00
33	MSTPS_2E	01.10.2020	31.10.2020	602846090	168,190.00	0.00	168,190.00
34	MSTPS_2E	01.11.2020	30.11.2020	602846091	159,838.00	0.00	159,838.00
35	MSTPS_2E	01.12.2020	31.12.2020	602846092	145,999.00	0.00	145,999.00
36	MSTPS_2E	01.01.2021	31.01.2021	602846093	148,885.00	0.00	148,885.00
37	MSTPS_2E	01.02.2021	28.02.2021	602846094	161,000.00	0.00	161,000.00
38	MSTPS_2E	01.03.2021	31.03.2021	602846095	255,133.00	0.00	255,133.00
39	MSTPS_2E	01.04.2021	30.04.2021	602846096	191,626.00	0.00	191,626.00
40	MSTPS_2E	01.05.2021	31.05.2021	602846098	176,971.00	0.00	176,971.00
41	MSTPS_2E	01.06.2021	30.06.2021	602846100	194,155.00	0.00	194,155.00
42	MSTPS_2E	01.07.2021	31.07.2021	602846102	77,060.00	0.00	77,060.00
43	MSTPS_2E	01.03.2022	31.03.2022	602846118	5,361.00	0.00	5,361.00
44	MSTPS_2E	01.03.2023	31.03.2023	602859322	1,321,199.00	0.00	1,321,199.00
45	PP1KA_1N	01.03.2023	31.03.2023	602933776	1,217,129.00-	0.00	1,217,129.00-
46	PP1KA_1N	01.04.2023	30.04.2023	602934043	7,667,210.00	0.00	7,667,210.00
47	PP2KA_1N	01.03.2023	31.03.2023	602933770	2,030,270.00	0.00	2,030,270.00
48	PP2KA_1N	01.04.2023	30.04.2023	602934037	7,558,345.00	0.00	7,558,345.00
49	PP3KA_1N	01.03.2023	31.03.2023	602933771	291,838.00-	0.00	291,838.00-
50	PP3KA_1N	01.04.2023	30.04.2023	602934038	7,558,345.00	0.00	7,558,345.00
51	RW1KA_1N	01.03.2023	31.03.2023	602933769	359,688.00	0.00	359,688.00
52	RW1KA_1N	01.04.2023	30.04.2023	602934036	7,573,897.00	0.00	7,573,897.00
53	SLTPS_1E	01.03.2023	31.03.2023	602859323	0.00	0.00	0.00
54	SPTPS_1E	01.03.2023	31.03.2023	602859328	0.00	0.00	0.00
55	SPTPS_2E	01.03.2023	31.03.2023	602859321	0.00	0.00	0.00
56	TP1KA_1N	01.03.2023	31.03.2023	602933774	212,701.00	0.00	212,701.00
57	TP1KA_1N	01.04.2023	30.04.2023	602934041	7,636,106.00	0.00	7,636,106.00
58	TP2KA_1N	01.03.2023	31.03.2023	602933775	210,569.00-	0.00	210,569.00-
59	TP2KA_1N	01.04.2023	30.04.2023	602934042	7,558,345.00	0.00	7,558,345.00
60	TP3KA_1N	01.03.2023	31.03.2023	602933768	206,642.00-	0.00	206,642.00-
61	TP3KA_1N	01.04.2023	30.04.2023	602934035	7,558,345.00	0.00	7,558,345.00
62	VSTPS_1E	01.04.2021	30.04.2021	602846097	30.00	0.00	30.00
63	VSTPS_1E	01.05.2021	31.05.2021	602846099	30.00	0.00	30.00
64	VSTPS_1E	01.06.2021	30.06.2021	602846101	31.00	0.00	31.00
65	VSTPS_1E	01.07.2021	31.07.2021	602846103	12.00	0.00	12.00
66	VSTPS_1E	01.03.2023	31.03.2023	602859329	18.00	0.00	18.00
67	VSTPS_2D	01.03.2018	31.03.2018	602846059	40,294.00	0.00	40,294.00
68	VSTPS_2E	01.03.2023	31.03.2023	602859327	0.00	0.00	0.00
69	VSTPS_3D	01.01.2018	31.01.2018	602846056	704.00	0.00	704.00
70	VSTPS_3D	01.02.2018	28.02.2018	602846057	1,774.00	0.00	1,774.00
71	VSTPS_3D	01.03.2018	31.03.2018	602846058	18,752.00	0.00	18,752.00
72	VSTPS_3D	01.04.2018	30.04.2018	602846060	2,107.00	0.00	2,107.00
73	VSTPS_3D	01.05.2018	31.05.2018	602846061	2,107.00	0.00	2,107.00
74	VSTPS_3D	01.06.2018	30.06.2018	602846062	2,107.00	0.00	2,107.00
75	VSTPS_3D	01.07.2018	31.07.2018	602846063	2,107.00	0.00	2,107.00
76	VSTPS_3D	01.08.2018	31.08.2018	602846064	2,107.00	0.00	2,107.00
77	VSTPS_3D	01.09.2018	30.09.2018	602846065	2,107.00	0.00	2,107.00
78	VSTPS_3D	01.10.2018	31.10.2018	602846066	2,107.00	0.00	2,107.00
79	VSTPS_3D	01.11.2018	30.11.2018	602846067	2,107.00	0.00	2,107.00

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
80	VSTPS_3D	01.12.2018	31.12.2018	602846068	2,107.00	0.00	2,107.00
81	VSTPS_3D	01.01.2019	31.01.2019	602846069	2,107.00	0.00	2,107.00
82	VSTPS_3D	01.02.2019	28.02.2019	602846070	2,107.00	0.00	2,107.00
83	VSTPS_3D	01.03.2019	31.03.2019	602846071	2,118.00	0.00	2,118.00
84	VSTPS_3E	01.03.2023	31.03.2023	602859318	15,577.00	0.00	15,577.00
85	VSTPS_4E	01.03.2023	31.03.2023	602859325	0.00	0.00	0.00
86	VSTPS_5E	01.03.2023	31.03.2023	602859317	0.00	0.00	0.00
87	Y11KA_1N	01.03.2023	31.03.2023	602933777	127,162.00-	0.00	127,162.00-
88	Y11KA_1N	01.04.2023	30.04.2023	602934044	7,542,793.00	0.00	7,542,793.00
			<b>Total (Rs.)</b>		<b>95,548,718.00</b>	<b>0.00</b>	<b>95,548,718.00</b>

Rupees (In Words) : Nine Crore Fifty-Five Lakh Forty-Eight Thousand Seven Hundred Eighteen Only



(N J Singh)

E. & O.E.

For & on behalf of NTPC Limited

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94103043

Date: 01 MAY 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for First Bill for Billing month of May'23**

Dear Sir,

Please find enclosed the Bill of Supply for First Bill for Billing month of May'23 as per Regional Transmission Account.

1.Bill of Supply No : **M10636020055**

Dated : **01 MAY 2023**

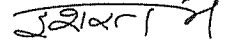
2.Amount : **Rs.281,139,228.00**

(In words: Rupees Twenty Eight Crore Eleven Lakh Thirty Nine Thousand Two Hundred Twenty Eight Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

Ref No: CTUIL/BCD/Serial No:94401106

Date: 01 MAY 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Bilateral Bill for Billing month of May'23 on behalf of POWERGRID**

Dear Sir,

Please find enclosed the Bill of Supply for Bilateral Bill for Billing month May'23 on behalf of POWERGRID as per sharing Regulation 2020.

1. Bill of Supply No : **MI0636020103**

Dated : **01 MAY 2023**

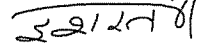
2.Amount : **Rs.102,730.00**

(In words: Rupees One Lakh Two Thousand Seven Hundred Thirty Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully.



Authroized signatory

For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं  
Save Energy for Benefit of Self and Nation



# NTPC Vidyut Vyapar Nigam Limited

(A wholly Owned Subsidiary Of NTPC Ltd)

## **Bill of Transmission Charges (Atr) for Inter-state transfer of NVVN-Solar Power under JNNSM Phase-1**

Beneficiary : NVVN\_GESCOM

Bill Date: 02-05-2023

Bill No. : BP/NVVN\_GESCOM/ Atr Apr-2023

Due Date: 31-05-2023

SI No.	Particulars	(Atr) Transmission Charges (Rs)	Total Amount (Rs)
1	Transmission Charges	1818783	1818783

Amount in words:

**Rupees Eighteen Lakh(s) Eighteen Thousand Seven Hundred Eighty Three Only**

*[Handwritten Signature]*

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd.

A surcharge of 1.25 % is applicable for delay in payment.

**Enclo : Invoices of Transmission Charges raised by RVPNL (Rajasthan)**

NVVN GST No.07AABCN7433J1ZC

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi-110003

Registered Office : NVVN, 2<sup>nd</sup> Floor, Core-5, Scope Complex, 7 Institutional Area, Lodhi Road, New Delhi-110003  
Tel : 011-24361097, 24387004, 24387451, Fax: 011-24362009, 24367021

<b>adani</b>	<b>UDUPI POWER CORPORATION LTD.</b> <b>(AMALGAMATED WITH ADANI POWER LIMITED)</b> Yelluru Village, Pilar Post, Padubidri, Udupi 574 113 Karnataka, India
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Debi/Credit Note	1st Apr 2023 to 30th Apr 2023	Tariff Ref.	CERC order dt. 22.01.2020
Date	02.05.2023		
Beneficiary	Escoms of Karnataka		
Station	Udupi Thermal Power Station		

**Regular Energy**

S.no.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
				Rs.	Rs.	Rs.
1	Capacity Charges	Rs. Cr/Yr	1212.75	90,95,62,500	-	90,95,62,500
2	Energy Charges	Rs. /kWh	7.488	2,45,42,77,944	-	2,45,42,77,944
3	Incentive	Rs. /kWh	0.50	-	-	-
4	Reimbursement of expenses	Rs.		4,84,33,230	-	4,84,33,230
<b>Grand Total</b>						<b>3,41,22,73,674</b>

Allocation of Power (As per GoK Order no. ENERGY/127/PSR/2023 Dt.03.05.2023)

Name of ESCOM	% allocation	Amount Rs
Bangalore Electricity Supply Co Ltd	50.0000%	1,70,61,36,837
Mangalore Electricity Supply Co Ltd	8.5654%	29,22,74,889
Gulbarga Electricity Supply Co Ltd	19.0977%	65,16,65,789
Hubli Electricity Supply Co Ltd	8.0000%	27,29,81,894
Chamundeshwari Electricity Supply Corp Ltd	14.3369%	48,92,14,264
<b>Total</b>	<b>100.0000%</b>	<b>3,41,22,73,674</b>
E. & O. E.		




adani

## Regular Energy

INVOICE PERIOD: 1st Apr 2023 to 30th Apr 2023

Station Data			Beneficiary Data		
NAPAF	85.00	%	Scheduled Energy (SG)	32,81,10,858	kWh
PAFM	100.54	%	33KV Consumption at NMPT Yard	3,49,380	kWh
Cumulative PAF	100.54	%	Energy Billed	32,77,61,478	kWh
NAPLF	85.00	%	Incentive Energy (Cum)	-	kWh
PLFM	45.30	%	Monthly Entitlement	-	%
Cumulative PLF	45.30	%	Cumulative Entitlement	-	%
<b>Energy Charge Rate (ECR) computation</b>					
AUX	6.95	%	CVSF	9,291.80	kCal/Litre
GSHR	2,344.65	kCal/kWh	LPPF	15,018.20	Rs./MT
SFC	0.50	mL/kWh	LPSF	77,439.95	Rs./KL
Incentive Rate	0.50	Rs./kWh	LC	0.004	Kg/kWh
			LPL	2,139.33	Rs/MT
Weighted Avg. GCV of Coal as received		CVPF as received		5,163.20	kCal / kg
As per Clause (2.a) of Regulation 43 of CERC (Terms & Conditions of Tariff) Regulations, 2019- "Weighted Average GCV of coal as received, in kCal/kg for coal based stations less 85 Kcal/Kg on account of variation during storage at generating station"				85.00	kCal / kg
Weighted Avg. GCV of Coal as received billed		CVPF		5,078.20	kCal / kg
<b>ECR = [(SHR - SFC x CVSF) x LPPF / CVPF + SFC x LPSFi + LC x LPL] x 100 / (100 - AUX)</b>					
			<b>ECR=</b>	<b>7.488</b>	<b>Rs/kWh</b>
Cost of Energy Sent Out - Per Unit to be billed				<b>7.488</b>	<b>Rs/kWh</b>
Charges towards NMPT Consumption for Apr-23				<b>-26,16,157</b>	<b>Rs.</b>
Energy Charges for the Month after adjusting NMPT consumption				<b>2,45,42,77,944</b>	<b>Rs.</b>



adani

**UDUPI POWER CORPORATION LIMITED**

400KV SWITCH YARD ENERGY METER READINGS FOR THE MONTH OF APRIL- 2023

DATE: 01-05-2023

METER SERIAL NUMBER	HASSAN LINE-1				HASSAN LINE-2			
	MAIN		CHECK		MAIN		CHECK	
	18054015		21004873 OLD METER		18035410		18054017	
	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT	IMPORT	EXPORT
INITIAL READING	169.03	436.63	9.521	18.179	152.86	436.42	152.94	436.40
FINAL READING	172.38	441.88	11.787915	23.306258	156.25	441.68	156.33	441.66
DIFFERENCE	3.35	5.25	2.27	5.127258	3.39	5.26	3.39	5.26
MF FOR ENERGMETER	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27	7272727.27
ENERGY CONSUMPTION IN KWH (A)	24363636.35	38181818.17	16486654.54	37289149.1	24654545.45	38254545.4	24654545.45	38254545.44
METER SERIAL NUMBER			18035402 NEW METER					
			IMPORT	EXPORT				
INITIAL READING			0.240612	0.018016				
FINAL READING			1.36	0.09				
DIFFERENCE			1.12	0.07				
MF FOR ENERGMETER			7272727.27	7272727.27				
ENERGY CONSUMPTION IN KWH(B)			8141003.63	523520.0				
TOTAL ENERGY IN KWH (A+B)			24627658.17	37812669.08				

(1) TOTAL ENERGY IMPORT (HASAN-1+ HASAN-2) (a+e)	49018181.80	KWH
(2) TOTAL ENERGY EXPORT (HASAN-1+ HASAN-2) (b+f)	76436363.61	KWH
(3) TOTAL ENERGY IMPORT (KEMAR-1 + KEMAR-2) (l+m)	0.00	KWH
(4) TOTAL ENERGY EXPORT (KEMAR-1 + KEMAR-2) (j+n)	311728000.00	KWH
(5) TOTAL ENERGY IMPORT (220KV + 400KV) (1+3)	49018181.80	KWH
(6) TOTAL ENERGY EXPORT (220KV + 400KV) (2+4)	388164363.61	KWH
(7) NET ENERGY EXPORT (6-5)	339146181.81	KWH

TOTAL GEN. FOR APRIL 2023 (Unit# 1+2) (From Generator terminal)

364226000.00 KWH

HOD-OPERATIONS/UPCL.  
(Signature)

EXECUTIVE ENGINEER (MESCOM)  
ಶಾರ್ವರಿವಾರ್ಷಕ ಇಂಜಿನಿಯರ್ (ಎಡ್ವೈಸಿ),  
ವಿವರಣೆ ಮತ್ತು ವಾರ್ಷಿಕ ವರದಿ,  
ಮುಖ್ಯಾಂಶಿ. ಉಡುಪಿ.

EXECUTIVE ENGINEER (KPTCL)  
ಶಾರ್ವರಿವಾರ್ಷಕ ಇಂಜಿನಿಯರ್ (ಎ.ಒ)  
ಎ. ಮ. ಮತ್ತು ಸ. ಸ್ವೀಚ್ ವರ್ಗಾ  
ವಿಜನಿ.ನಿ, ದೂರವಚ್ಚಿ ಅಂಶಿ ೪೯  
ಕಾರ್ಡ್. ಉಡುಪಿ ಪುಟ 1 of 3

HOD-ELE MAINTENANCE/UPCL

Net energy = 339146182  
less: NMPT = 349380  
Net energy = 338796802  
GESCOM tax @ 19.0977% = 64702397

regular B'll Amount = 650740827  
Tax on Aux. consumption = 233764  
650974591



**Statement showing the details of bills admitted as per Court orders**

Sl.No	Firm Name	Invoice Unit	Month	Bill amount	Remarks
1	M/s NLC	TPS Exp-1	May-23	2230874	CERC order dated:25.11.2022 (Pitiation No:202/MP/2019 (12 installments ) 6th Inst
		TPS-2	May-23	10612913	CERC order dated:25.11.2022 (Pitiation No:202/MP/2019 (12 installments ) 6th Inst
		TPS Exp-1	May-23	5816621	Tuining up order impact 2014-2019 pitiation No: 365/GT/2020 (06 installments ) 6th Inst
		TPS-2 Stage -1 &2	May-23	77545117	Tariff order in Petition No: 385/GT/2020 Principal
		TPS-2 Stage -1 &2	May-23	14563028	Tariff order in Petition No: 385/GT/2020 Interest
<b>Total Rs.</b>				<b>110768553</b>	
2	M/s Solar Energy Corporation of India Ltd-SECI (Clean Solar Power (Gulbarga) 3V GST Claim	3V GST Claim	May-23	1243219	CERC Order Dtd.24-01-2021 and Dtd.21-08-2021 in Petition No.135/MP/2018 & No.536/MP/2019.Note Approved by CFO on Dtd.17-09-2022
3	M/s Solar Energy Corporation of India Ltd-SECI (Clean Solar Power (Gulbarga) 2V GST Claim	2V GST Claim		844000	
4	M/s TATA Power Renewable Energy Ltd Incremental Tariff	Incremental Tariff	Apr-23	3705140	Hon'ble KERC Order Dtd. 12-04-2022, in OP.No. 40/2020
5	M/s.Ekialde Sun Energy Pvt Ltd Incremental Tariff	Incremental Tariff	Apr-23	890510	KERC Order Dtd. 28-04-222 in Op.No.71/2019
6	M/s.Renew Solar Power Pvt Ltd Incremental Tariff	Incremental Tariff	Apr-23	1067411	KERC Order Dtd.20-05-2022 in OP. No. 14/2020
7	M/s.Adyah Solar Energy Pvt Ltd	Incremental Tariff	Jan-23 to March-23	6902900	KERC Order Dtd. 15-06-2021 in Op.No.07/2019
<b>TOTAL</b>				<b>14653180</b>	
8	M/s RPCL Debit note for FY 22-23		May-23	195284342	diff of VC as per KERC Regulations 2019-2024
9	M/s UPCL supplementary bill towards carrying cost payable on the provisional Tariff/Truing up		May-23	151643331	
10	M/s UPCL supplementary bill towards carrying differential energy charges for the period from 01-04-16 to 31-03-19		May-23	169437588	orders for the period from 2012 to 2020 as per CERC order in petition No 155/MP/2019 Dtd 13-01-23
11	M/s UPCL supplementary bill towards carrying differential energy charges for the period from 01-04-16 to 31-03-19		May-23	43181982	
<b>TOTAL</b>				<b>59547243</b>	
<b>Grand TOTAL</b>				<b>684968976</b>	

**Statement showing the details of supplementary bills passed in May-2023.**

Sl.No	Firm Name	Invoice Unit	Month	Bill amount	Remarks
2	M/s DVC	KTPS	May-23	515351	Arrears bill for the months of Oct-2022 & Mar-2023
		MTPS	May-23	546186	Arrears bill for the months of Oct-2022 & Mar-2023
		KTPS	May-23	6808803	Arrears bill for the period from Apr-2022 to Mar-2023.
		MTPS	May-23	6772867	Arrears bill for the period from Apr-2022 to Mar-2023.
			<b>Total Rs.</b>	<b>14643207</b>	
3	M/s CTUIL		May-23	<b>588163211</b>	Supplementary Bill towards Second bill for Billing period of Oct-2022 to December-2022 (6 installments)
	<b>Grand TOTAL</b>			<b>602806418</b>	



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एच.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901200252

13-12-2022

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Increase in O&M expenses on account of wage revision for the control period 2014-19 as per CERC order dated 25.11.2022 in the petition no. 202/MP/2019 - TPS I Exp	
DEBIT NOTE VALUE	2,67,70,482.00
Total	2,67,70,482.00

Amount in words : Two Crore Sixty Seven Lakh Seventy Thousand Four Hundred Eighty Two Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,  
For NLC India Limited

  
VALARMATHIL G  
DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरातन" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फेक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901000284

13-12-2022

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Increase in O&M expenses on account of wage revision for the control period 2014-19 as per CERC order dated 25.11.2022 in the petition no. 202/MP/2019 – TPS II Stage 1	
DEBIT NOTE VALUE	5,41,84,652.00
Total	5,41,84,652.00

Amount in words : Five Crore Forty One Lakh Eighty Four Thousand Six Hundred Fifty Two Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,  
For NLC India Limited

  
VALARMATHI G  
DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फेक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901100302

13-12-2022

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Increase in O&M expenses on account of wage revision for the control period 2014-19 as per CERC order dated 25.11.2022 in the petition no. 202/MP/2019 – TPS II Stage 2	
DEBIT NOTE VALUE	7,31,70,300.00
Total	7,31,70,300.00

Amount in words : Seven Crore Thirty One Lakh Seventy Thousand Three Hundred Only

Remarks: Excel workings attached in mail

E & O E

Your Faithfully,  
For NLC India Limited

  
VALARMATHIG  
DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GO1003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk.

Chennai - 600 010

CIN: L93090TN1956GO1003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901200258

20-12-2022

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)


Particulars	Amount(Rs)
365/GT/2020 Truing Up Order Impact 2014-19 – Interest (Change in Computation Methodology) -TPSI Expansion	
DEBIT NOTE VALUE	2,26,631.00
Total	2,26,631.00

Amount in words : Two Lakh Twenty Six Thousand Six Hundred Thirty One Only

Remarks: Change in Interest Computation Methodology based on request from TANGEDCO vide letter dated 07.12.2022; Excel workings attached in mail.

E & O E

Your Faithfully,  
For NLC India Limited

  
VALARMATHI.G  
DGM/COMMERCIAL



# एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

# NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

## DEBIT NOTE

Debit Note No. : 901200225

16-11-2022

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
365GT 2020 TRUING UP ORDER IMPACT 2014-2019-PRINICIPAL	
	1,96,20,109.00
Total	1,96,20,109.00

Amount in words : One Crore Ninety Six Lakh Twenty Thousand One Hundred Nine Only

E & O E

Your Faithfully,  
For NLC India Limited

  
VALARMATHIG  
DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, परियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901200226

16-11-2022

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
365GT 2020 TRUING UP ORDER IMPACT 2014-2019-INTEREST	
	1,50,52,984.00
Total	1,50,52,984.00

Amount in words : One Crore Fifty Lakh Fifty Two Thousand Nine Hundred Eighty Four Only

E & O E

Your Faithfully,  
For NLC India Limited

  
VALARMATHIG  
DGM/COMMERCIAL

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## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901000450

26-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Recovery of capacity charges based on Tariff order in Petition No 385/GT/2020 - Principal Amount	
DEBIT NOTE VALUE	3,50,72,208.00
Total	3,50,72,208.00

Amount in words : Three Crore Fifty Lakh Seventy Two Thousand Two Hundred Eight Only

E & O E

Your Faithfully,  
For NLC India Limited

SURESH BABU M.K  
DGM/COMMERCIAL



## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901100442

27-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

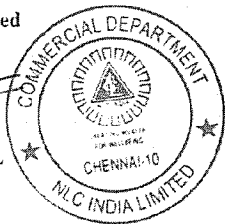
Particulars	Amount(Rs)
Recovery of Capacity charge of TPS2 STG2 based on Tariff order for 2019-24 in Petition No 385/GT/2020 - Principal Amount	
DEBIT NOTE VALUE	4,24,72,909.00
Total	4,24,72,909.00

Amount in words : Four Crore Twenty Four Lakh Seventy Two Thousand Nine Hundred Nine Only

E & O E

Your Faithfully,  
For NLC India Limited

  
VASUGHI P  
GM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एस.टी.एन : 33AAACN1121CIZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121CIZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901000466

26-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India , Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

Particulars	Amount(Rs)
Recovery of capacity charges based on order in Petition No 385/GT/2020 - Interest Amount	
DEBIT NOTE VALUE	67,60,707.00
Total	67,60,707.00

Amount in words : Sixty Seven Lakh Sixty Thousand Seven Hundred Seven Only

E & OE

Your Faithfully,  
For NLC India Limited

SURESH BABU M.K  
DGM/COMMERCIAL





## एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं. 135, पेरियार ई.वी.आर. हाई रोड, किलपाक,

चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C; जी.एल.टी.एन : 33AAACN1121C1ZG

## NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,

Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : [www.nlcindia.com](http://www.nlcindia.com), ई-मेल/E-mail : [commercial@nlcindia.in](mailto:commercial@nlcindia.in)

### DEBIT NOTE

Debit Note No. : 901100458

27-04-2023

To,

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

GULBARGA-585102

India, Karnataka - 29

GSTIN No. : 29AABCG8895R1ZD

Description of Goods / Services : Electrical Energy ( HSN Code -27160000)

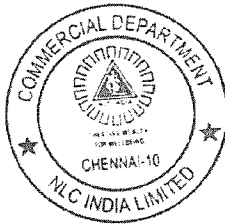
Particulars	Amount(Rs)
Recovery of Capacity charge of TPS2 STG2 based on Tariff order for 2019-24 in Petition No 385/GT/2020 - Interest Amount	
DEBIT NOTE VALUE	78.02.321.00
Total	78.02.321.00

Amount in words : Seventy Eight Lakh Two Thousand Three Hundred Twenty One Only

E & O E

Your Faithfully,  
For NLC India Limited

VASUHI P  
GM/COMMERCIAL





**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम



*Arheals*

Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/1045
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	10-May-2023
Due Date	16-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	OCTOBER-2022	ARREAR/KTPS_U-1,2/GESCOM/102022/1	50381	0	50381
2	KTPS_U-1,2	MARCH-2023	ARREAR/KTPS_U-1,2/GESCOM/032023/1	464970	0	464970
					Total(in Rs.)	515351

Rupees (In Words) :- Five Lakh Fifteen Thousand Three Hundred Fifty-One only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

 For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	 For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC
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Note :-

- 1 Bill is provisional subject to adjustment of final order(s) of CERC.
- 2 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 3 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this invoice) to our above mentioned Account.

Copy To :-

- (i) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (ii) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (iii) Managing Director, PCKL, KPCL Building,Kaveri Bhavan, Bengaluru-560009.
- (iv) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (v) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (vi) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

**DVC . . . . Partner to Nation's Progress**

82



**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम

*Abheals*



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discobillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/1044
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	10-May-2023
Due Date	16-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	OCTOBER-2022	ARREAR/MTPS_U-7,8/GESCOM/102022/1	42292	0	42292
2	MTPS_U-7,8	MARCH-2023	ARREAR/MTPS_U-7,8/GESCOM/032023/1	503894	0	503894
					Total(in Rs.)	546186

Rupees (In Words) :- Five Lakh Forty-Six Thousand One Hundred Eighty-Six only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

- 1 Bill is provisional subject to adjustment of final order(s) of CERC.
- 2 Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.
- 3 Rebate of 1.5 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within DUE DATE(as mentioned in this Invoice) to our above mentioned Account.

Copy To :-

- (I) The Executive Director(Comml), DVC, DVC Towers,Kolkata.
- (II) The Managing Director,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (III) Managing Director, PCKL, KPTCL Building,Kaveri Bhavan, Bangaluru-560009.
- (IV) The Financial Advisor,GESCOM, Corporate Office, Station Main Road, Gulbarga, Pin-585102
- (V) DGM - Finance (MIS),DVC,DVC Towers,Kolkata.
- (VI) The Addl. Chief Accounts Officer (Treasury), DVC,Kolkata.

For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

**DVC . . . . Partner to Nation's Progress**

Alheals



# DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

## INVOICE SUMMARY

Invoice No.	Coml/Export/GESCOM/1096
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	17-May-2023
Due Date	22-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	KTPS_U-1,2	APRIL-2022	ARREAR/KTPS_U-1,2/GESCOM/042022/1	-5025019	0	-5025019
2	KTPS_U-1,2	MAY-2022	ARREAR/KTPS_U-1,2/GESCOM/052022/1	1343862	0	1343862
3	KTPS_U-1,2	JUNE-2022	ARREAR/KTPS_U-1,2/GESCOM/062022/2	3619523	0	3619523
4	KTPS_U-1,2	JULY-2022	ARREAR/KTPS_U-1,2/GESCOM/072022/1	717437	0	717437
5	KTPS_U-1,2	AUGUST-2022	ARREAR/KTPS_U-1,2/GESCOM/082022/1	4686612	0	4686612
6	KTPS_U-1,2	SEPTEMBER-2022	ARREAR/KTPS_U-1,2/GESCOM/092022/1	-1607931	0	-1607931
7	KTPS_U-1,2	OCTOBER-2022	ARREAR/KTPS_U-1,2/GESCOM/102022/2	-15375	0	-15375
8	KTPS_U-1,2	NOVEMBER-2022	ARREAR/KTPS_U-1,2/GESCOM/112022/1	-40019	0	-40019
9	KTPS_U-1,2	DECEMBER-2022	ARREAR/KTPS_U-1,2/GESCOM/122022/1	5432934	0	5432934
10	KTPS_U-1,2	JANUARY-2023	ARREAR/KTPS_U-1,2/GESCOM/012023/1	-493350	0	-493350
11	KTPS_U-1,2	FEBRUARY-2023	ARREAR/KTPS_U-1,2/GESCOM/022023/1	-3000694	0	-3000694
12	KTPS_U-1,2	MARCH-2023	ARREAR/KTPS_U-1,2/GESCOM/032023/2	1190823	0	1190823
					<b>Total(in Rs.)</b>	<b>6808803</b>

Rupees (In Words) :- Sixty-Eight Lakh Eight Thousand Eight Hundred Three only.

### PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, GoI and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per revised energy charge rate for the given period.
4. Rebate of 1% on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.

For and on behalf of DVC, DGM-F/Sr. Manager-F, (Coml.), DVC	For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC

**DVC . . . . Partner to Nation's Progress**



*Akheer*

**DAMODAR VALLEY CORPORATION**  
दामोदर घाटी निगम



Commercial Department, DVC Towers, VIP Road, Kolkata-700054  
PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

**INVOICE SUMMARY**

Invoice No.	Coml/Export/GESCOM/1095
Beneficiary	Gulbarga Electricity Supply Company
Phone No	
Fax No	08472-256842
Invoice	17-May-2023
Due Date	22-May-2023
Send to :	Chief Engineer (Electrical), GESCOM, Corporate Planning, Station Road, Kalaburagi, Karnataka, Pin-585102

- Ref**
1. PPA Executed with Discoms of Karnataka on 04.03.2014
  2. CERC (Terms and Conditions of Tariff) Regulations, 2019 Dated: 07/03/2019
  3. LTOA Schedule Statement Certified by SLDC, DVC

Sl. No	Power Station	For the period	Reference Document No.	Rebatable Amount	Non Rebatable	Total (Rs.)
1	MTPS_U-7,8	APRIL-2022	ARREAR/MTPS_U-7,8/GESCOM/042022/1	29146	0	29146
2	MTPS_U-7,8	MAY-2022	ARREAR/MTPS_U-7,8/GESCOM/052022/1	-55699	0	-55699
3	MTPS_U-7,8	JUNE-2022	ARREAR/MTPS_U-7,8/GESCOM/062022/2	25870	0	25870
4	MTPS_U-7,8	JULY-2022	ARREAR/MTPS_U-7,8/GESCOM/072022/1	927993	0	927993
5	MTPS_U-7,8	AUGUST-2022	ARREAR/MTPS_U-7,8/GESCOM/082022/1	1539472	0	1539472
6	MTPS_U-7,8	SEPTEMBER-2022	ARREAR/MTPS_U-7,8/GESCOM/092022/1	-2166009	0	-2166009
7	MTPS_U-7,8	OCTOBER-2022	ARREAR/MTPS_U-7,8/GESCOM/102022/2	217875	0	217875
8	MTPS_U-7,8	NOVEMBER-2022	ARREAR/MTPS_U-7,8/GESCOM/112022/1	969424	0	969424
9	MTPS_U-7,8	DECEMBER-2022	ARREAR/MTPS_U-7,8/GESCOM/122022/1	3584618	0	3584618
10	MTPS_U-7,8	JANUARY-2023	ARREAR/MTPS_U-7,8/GESCOM/012023/1	4132822	0	4132822
11	MTPS_U-7,8	FEBRUARY-2023	ARREAR/MTPS_U-7,8/GESCOM/022023/1	-1957414	0	-1957414
12	MTPS_U-7,8	MARCH-2023	ARREAR/MTPS_U-7,8/GESCOM/032023/2	-475231	0	-475231
					Total(in Rs.)	6772867



Rupees (In Words) :- Sixty-Seven Lakh Seventy-Two Thousand Eight Hundred Sixty-Seven only.

**PAYMENT TO BE MADE THROUGH RTGS(DETAILS GIVEN BELOW)**

NAME OF BANK	PUNJAB NATIONAL BANK
BRANCH	NEW MANICKTALA BRANCH
BANK ADDRESS	P-41, CIT SCHEME VII(M), KAKURGACHI, KOLKATA-54
IFS CODE	PUNB0008220
DVC A/C TITLE	DAMODAR VALLEY CORPORATION
DVC'S A/C NO	0082250010682
MICR No	700027099
PAN No of DVC	AABCD0541M

Note :-

1. Applicable LPS rates shall be guided by Rules issued by MoP, Gol and shall be applied in calculating surcharges if payment is received after due date i.e. 45th day from raising the bill as per CERC Regulation.
2. Bill is provisional subject to adjustment of final order(s) of CERC.
3. Bill is raised as per revised energy charge rate for the given period.
4. Rebate of 1 % on the rebatable part of billed amount will be allowed if the payment is transferred by the beneficiary within 30 days from raising of the bill.

 For and on behalf of DVC, DGM-F/Sr. Manager-F,(Coml.), DVC	 For and on behalf of DVC, Dy. Chief Engineer (Coml.), DVC
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**DVC . . . . Partner to Nation's Progress**

Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

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Central Transmission Utility of India Limited  
Plot No.2, Sector-29, Gurgaon, Haryana-122001.  
Tel : Fax : Email :

CIN NO: U40100HR2020GOI091857

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Ref No: CTUIL/BCD/Serial No:94201000

Date: 17 APR 2023

To,  
Gulberga Electricity Supply Company GESCOM  
O/o Financial Advisor, Corporate , Office, Station Main Road  
Gulburga , 585102  
Karnataka

DIC PAN :

**Subject: Bill of Supply for Second Bill for Billing period of Oct'22 to Dec'22**

Dear Sir,

Please find enclosed the Bill of Supply for Second Bill for period Oct'22 to Dec'22 as per sharing Regulation 2020.

1.Bill of Supply No :MI0636010201 Dated : 17 APR 2023

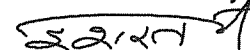
2.Amount : Rs.588,163,211.00

(In words: Rupees Fifty Eight Crore Eighty One Lakh Sixty Three Thousand Two Hundred Eleven Only )

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2020.

Thanking You,

Yours Faithfully,



Authroized signatory  
For & On Behalf of

Central Transmission Utility of India Ltd

Encl: a/a

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Registered Office: Plot No.2, SECTOR 29, Gurgaon Haryana-122001.

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**

**Central Transmission Utility of India Limited**  
**Plot No.2, Sector-29, Gurgaon, Haryana-122001.**  
**GSTIN: 06AAJCC2026N1ZM**  
**CIN: U40100HR2020GOI091857**  
**CTUILPAN: AAJCC2026N**

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for Second Bill for Billing period of Oct'22 to Dec'22

DIC No : 2100044

Name of DIC: Gulberga Electricity Supply Company GESCOM

Address of Dic: O/o Financial Advisor, Corporate, Office, Station Main Road,,

GSTIN of DIC:

Bill of Supply No.: MI0636010201

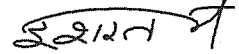
Bill of Supply Date: 17.04.2023

GST\_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bill Amount as per Annexure-A	<b>588,163,211.00</b>
In words: Rupees Fifty Eight Crore Eighty One Lakh Sixty Three Thousand Two Hundred Eleven Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory



For & On behalf of

Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020
2. This bill does not cover transmission charges pertaining to bilateral assets.

PCKL

472-78

**POWER COMPANY OF KARNATAKA LIMITED**  
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.  
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

19 APR 2023

**SUPPLEMENTARY BILL FOR PAYMENT OF DIFFERENTIAL ENERGY CHARGES TO M/S UDUPI POWER CORPORATION LIMITED FOR THE PERIOD FROM 1.4.2016 TO 31.3.2019 AS PER CERC ORDER IN PETITION NO 155/MP/2019 DATED 13.01.2023.**

Bill Reference:

Ref : UPCL/2023/SI/02 A dated 27.02.2023	Supplementary Invoice towards	BESCOM	787,303,085
Ref : UPCL/2023/SI/02 B dated 27.02.2023	Differential Energy Charges along with Interest amount as per CERC order dated 13.01.2023	MESCOM	147,136,544
Ref : UPCL/2023/SI/02 C dated 27.02.2023		GESCOM	248,869,258
Ref : UPCL/2023/SI/02 D dated 27.02.2023		HESCOM	422,958,361
Ref : UPCL/2023/SI/02 E dated 27.02.2023		CESC	206,637,967
Claims by UPCL			1,812,905,215

Particulars	Amount in ₹
I. Differential Energy Charges Payment for the period from 01.04.2016 to 31.03.2019	585,196,085
II. Carrying Cost on the above Differential Energy Charges Payment	521,306,327
<b>Total Amount Payable by ESCOMs to M/s Udupi Power Corporation Limited</b>	<b>1,106,502,412</b>

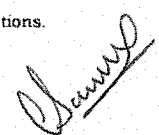
(Rupees One Hundred and Ten Crore Sixty Five Lakh Two Thousand Four Hundred and Twelve Only.)

ESCOMs wise allocation						
PARTICULARS	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
Differential Energy Charges Payment	170,009,470	61,995,766	93,308,790	165,684,426	94,197,633	585,196,085
Carrying Cost on the above Differential Energy Charges Payment	196,589,333	47,724,229	76,128,798	131,178,943	69,685,024	521,306,327
<b>Total Amount Payable by ESCOMs to M/s UPCL</b>	<b>366,598,803</b>	<b>109,719,995</b>	<b>169,437,588</b>	<b>296,863,369</b>	<b>163,882,657</b>	<b>1,106,502,412</b>

NOTE:

1. Allocation of the liability is based on GOK Order Applicable for relevant Financial Years.
2. The above amount payment is as per CERC Order in Petition No 155/MP/2019 dated 13.01.2023.
3. The above amount is Payable in Six Equal Monthly Instalments.
4. The above payment is subject to pending adjudication of cases pending in various forums.
5. The claims are admitted without Prejudice to PCKL/ESCOMs rights and contentions as per the PPA and Regulations.
6. Necessary entries may be incorporated in the books of accounts.
7. This Bill is pre audited by Internal Audit.

  
Joint Director (Projects)  
PCKL

  
Joint Director (Commercial)  
PCKL

Copy to:

1. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560 001.
2. The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
3. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
4. The Superintending Engineer (Ele)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavour Cross Road, Mangaluru-575 004.
5. The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
6. The Chief Engineer (El.), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
7. M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
8. PCKL/ MF.

88



PCKL

465-71

**POWER COMPANY OF KARNATAKA LIMITED**  
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.  
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

19 APR 2023

**SUPPLEMENTARY BILL TOWARDS CARRYING COST RECEIVABLE/PAYABLE ON THE PROVISIONAL TARIFF AND FINAL TARIFF/TRUING UP ORDERS FROM M/S UDUPI POWER CORPORATION LIMITED FOR THE PERIOD FROM 2012 TO 2020 AS PER CERC ORDER IN PETITION NO 155/MP/2019 DATED 13.01.2023.**

Bill Reference:

Ref : UPCL/ESCOMs/Interest/FY-10-19/1A dated 27.02.2023	Supplementary Invoice towards	BESCOM	3,927,969,057
Ref : UPCL/ESCOMs/Interest/FY-10-19/1B dated 27.02.2023	Interest payments for revision in	MESCOM	665,288,654
Ref : UPCL/ESCOMs/Interest/FY-10-19/1C dated 27.02.2023		GESCOM	1,004,919,467
Ref : UPCL/ESCOMs/Interest/FY-10-19/1D dated 27.02.2023	Tariff Orders and Subsequent delay in Payment of such Interest	HESCOM	1,451,501,800
Ref : UPCL/ESCOMs/Interest/FY-10-19/1E dated 27.02.2023		CESC	811,273,535
<b>Claims by UPCL</b>			<b>7,860,952,513</b>

Particulars	Amount in ₹
Carrying Cost on the Provisional Tariff and Final Tariff/Truing up orders	(350,736,876)
<b>Total Amount Receivable from M/s Udupi Power Corporation Limited</b>	<b>-350,736,876</b>

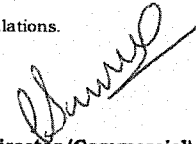
(Rupees Thirty Five Crore Seven Lakh Two Thousand Three Hundred and Fifty Only.)

ESCOMs wise allocation						
PARTICULARS	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
Carrying Cost on the Provisional Tariff and Final Tariff/Truing up orders	(174,734,099)	(49,447,664)	151,643,331	(246,018,207)	(32,180,237)	(350,736,876)
<b>Total Amount Payable to (+)/ Receivable from (-) M/s UPCL</b>	<b>-174,734,099</b>	<b>-49,447,664</b>	<b>151,643,331</b>	<b>-246,018,207</b>	<b>-32,180,237</b>	<b>-350,736,876</b>

NOTE:



1. Allocation of the liability is based on GOK Order Applicable for relevant Financial Years.
2. The above amount Payment/Receivable is as per CERC Order in Petition No 155/MP/2019 dated 13.01.2023.
3. The above amount is Payable/Receivable in Six Equal Monthly Instalments.
4. The above Amount is subject to pending adjudication of cases pending in various forum.
5. The claims is admitted without Prejudice to PCKL/ESCOMs rights and contentions as per the PPA and Regulations.
6. Necessary entries may be incorporated in the books of accounts.
7. This Bill is pre audited by Internal Audit.

  
Joint Director (Projects)  
PCKL

  
Joint Director (Commercial)  
PCKL

Copy to:

1. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560 001.
2. The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
3. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
4. The Superintending Engineer(El)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavoov Cross Road, Mangaluru-575 004.
5. The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
6. The Chief Engineer (El.) , 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
7. M/s UPCL, 160, OM Chambers , 1st Main Road, Sheshadripuram, Near Total Gaz pump , Bangalore 560 020.
8. PCKL/ MF.

SUPPLEMENTARY INVOICE UDUPI POWER CORPORATION LTD. Yelluru Village, Pilar Post, Padubidri, Udupi 574 113, Karnataka GSTIN :- 29AAACN7967L1Z0 HSN Code: 27160000 PAN No. AAACN7967L CIN No. U31909KA1996PLC019918		adani
INVOICE NO	UPCL/2023/SI/01 C	Date
BILLING PERIOD :	10th Mar'11 to 31st Mar'13	27.02.2023
Subject:	Supplementary Invoice towards power supplied to Karnataka ESCOMs for the period Mar-11 to Mar-13 as per CERC Order dt. 13.01.2023	
TO Gulbarga Electricity Supply Company Limited Station Main Road , Gulbarga - 585 102 GSTIN :-		
Particulars		Amount (Rs)
Supplementary Invoice for differential Capacity Charges along with Interest Amount as per CERC Order dated 13.01.2023		25,90,91,890
TOTAL		25,90,91,890
(Rupees Twenty Five Crore Ninety Lakh Ninety One Thousand Eight Hundred and Ninety Only)		
Bank Details of UPCL State Bank of India - C.A.G. Branch, Navarangpura, Ahmedabad Account No : 35647728468 IFSC Code : SBIN0004152 MICR Code : 380002072		
NOTES :-		
Invoice based on Order issued by CERC on 13.01.2023 in Petition No. 155/MP/2019		
E.&O.E		For UDUPI POWER CORPORATION LTD  AUTHORISED SIGNATORY 

$$\text{Total amount} = 25,90,91,890$$

$$\text{instalment amount per month (6 instalments)} = \frac{25,90,91,890}{6} = 4,31,81,982 \approx$$

ರಾಯಚೂರು ವಿದ್ಯುತ್ ನಿಗಮ ನಿಯಮಿತ  
**Raichur Power Corporation Limited**

(A Joint Venture Company of KPCL, BHEL)

# 3, KPCL New Office Building, Palace Road, Bengaluru - 560001



CIN No. : U40101KA2009PLC049582 PAN No.: AAECR3375C GST No. : 29AAECR3375C1ZD LEI No. 894500M54DDBTDYXB79

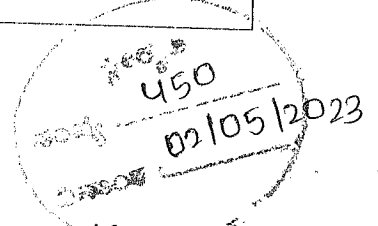
AIQ5D/19

28.04.2023

General Manager [GST & PP(F&C)] 2 <sup>nd</sup> Floor, Belaku Bhavan, BESCOM Corporate Office K.R.Circle Bangalore-560001	Superintend Engineer (Ele), (Coml) MESCOM Bhavana Corporate Office Bejai, Kavour Cross Road Mangaluru -4	Chief Finance Officer, CESCORP No CA29, Vijayanagar II Stage, Hinkal, Mysore 570017.
Managing Director HESCOM Corporate Office Navanagar Hubli - 25	Managing Director GESCOM Main Road Gulbarga 585102	

Sir,

Sub: Debit Note No.01 of 2022-23 -reg



Inviting kind reference to the above, please find enclosed here with enclose the following Debit Note for an amount of Rs.2259856331/- (Two Hundred Twenty Five Crores Nighty Eight Lakh Fifty Six Thousand Three hundred Thirty One Only) for revised normative Aux consumption and Gross Station heat rate as per KERC 2019-2024 regulations

Thanking you,

Yours faithfully,

For RAICHUR POWER CORPORATION LIMITED

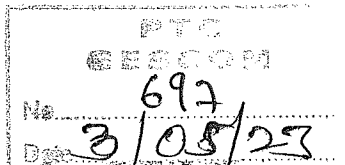
*M. S. Anand*

General Manager Finance & CFO

Raichur Power Corporation Ltd.

# 3, KPCL New Office Building  
Palace Road, Bangalore-560 001

D(T)	CEO
CFO	FA(VA)
GM(A&HRD)	DCA(HRD/Pers.)
	IPDS
SE/EE(Projects)	Soubhagya
	Sub.Stations
	DDUGIY
SE/EE(Tech.)	GK
	Energy Audit
SE/EE(MIS)	SE/EE(Comm.)
SC/EE(MRT)	SE/EE(Proc.)
SP(Vig)	DSP/EE(Vig)
EE(SCADA)	EE(T&CC)
EE(NIY)	EE(APDR)
RE/DCA(RA)	RE/PTO
EE(DSM)	EE(Chil)
Legal Adv.	CS
St.PS	TA
	MD



*BAP-I*  
*S/S*


*Ans 4*  
*3/5*

**RAICHUR POWER CORPORATION LIMITED**

**STATEMENT SHOWING DIFF VC AS PER KERC REGULATIONS 2019-24**

**ALLOCATION OF DIFF AMOUNT**

<b>ESCOM</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>	<b>2022-23</b>	<b>TOTAL</b>
BESCOM	84215904	731755402	154157917	338236965	1308366189
MESCOM	9761389	106529383	26198027	26292295	168781093
CESCOM	8102591	123700905	34303533	48864587	214971615
HESCOM	15311983	217446761	77230373	62463976	372453092
GESCOM	10207988	88774486	37676550	58625318	195284342
<b>TOTAL</b>	<b>127599855</b>	<b>1268206936</b>	<b>329566400</b>	<b>534483140</b>	<b>2259856331</b>

  
 General Manager (Finance)  
 Raichur Power Corporation Ltd.  
 # 3, KPCL New Office Building  
 Palace Road, Bangalore-560 001